

5 - USGS

1 - McHugh

1 - File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1580' FSL - 1700' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:
☒ 4½" csg.

5. LEASE
N00-C-14-20-3023
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nassau
9. WELL NO.
#3E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23 T26N R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6309'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse side for setting and cementing of 4½" casing.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 4-10-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APR 15 1981

FARMINGTON DISTRICT

BY 607

JEROME P. McHUGH

Nassau #3E

Page #3

4-6-81 Finished laying down drill pipe. Rigged up and ran 156 jts. 4½" OD, 10.5#, K-55, 8 Rd., ST&C csg. T.E. 6404.69' set at 6398' RKB. Cemented first stage w/ 10 bbls mud flush followed by 250 sx class "B" plus 4% gel and ¼# cello flake per sx followed by 150 sx class "B" neat w/ ¼# cello flake per sx. (total slurry 564.5 cu.ft.). Good mud returns and reciprocated csg. OK while cementing. Maximum cementing pressure 900 psi-bumped plug with 1500 psi - float held OK. Opened Dowell stage tool at 4341'. Circulated three hours with rig pump. Rigged up and cemented 2nd stage with 10 bbls. mud flush followed by 400 sx 65-35 plus 12% gel w/ ¼# cello flake per sx. (Total slurry 1203 cu.ft.) Good mud returns while cementing. Closed stage tool with 2500 psi. Held OK. P.O.B. at 7:30 p.m. 4-5-81. Nippled down B.O.P. Set 4½" csg. slips. Cut off 4½" csg. Released rig at 10:30 p.m. 4-5-81.