

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		NOOC14203023
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION NASSAU
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #3E
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-045-24961
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1580' FSL & 1700' FEL, Section 23, T26N, R11W, Unit Letter "J"		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: REPAIR CASING LEAK <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
SEE ATTACHED SUMMARY DETAILS.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/18/00</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

DEPARTMENT OF THE INTERIOR

AUG 21 2000

SWM OFFICE

NOOC

CONOCO, INC.
NASSAU 3E
API#: 30-045-24961
1580' FSL & 1700' FEL, UNIT LETTER "J"
SEC. 23, T26N – R11W

- 8/9/00 Held safety meeting. MIRU. NDWH – NUBOP. Tagged fill at 6276'. POOH with 1-1/2" production string. SWION.
- 8/10/00 Held safety meeting. RIH with 4-1/2" RBP and PKR on 2-3/8" work string. Set RBP at 6130' and PKR at 6110'. Tested to 1000#. Held OK. Released PKR – tested casing to 500#. Would not hold. Pumped into casing leak at 1 BPM at 250 psi. Moved PKR up hole to 4210'. Tested casing to 500# below PKR – held OK. Tested above PKR – casing would not hold. Pumped into casing leak at 1 BPM at 250 psi. Moved PKR up hole to 2200' – tested casing to 500# below PKR – held OK. Tested above PKR – casing would not hold. Pumped into casing leak at 1 BPM at 250 psi. Moved PKR up hole to 1200'. Tested casing to 500# - held OK. Tested above PKR – casing would not hold. Pumped into casing leak at 1 BPM at 250 psi. RIH latched onto RBP – moved up hole to 1200'. SWION.
- 8/11/00 Held safety meeting. Set RBP at 1200'. Dumped sand on top of RBP. Casing leak at 731'. Pumped into casing leak at 1.5 BPM at 300#. SWION.
- 8/12/00 Held safety meeting. RIH with 4-1/2" PKR on 2-3/8" work string to 850'. Established rate at 1.5 BPM at 500#. Pumped 30 bbls of water. Well started circulating out of the braiding head. Pumped 30 more bbls of water and pulled PKR up hole to 510'. Set PKR. Pumped 250 sacks of Type III cement – 60 bbls slurry at 1.5 BPM at 500#. Circulated 5 bbls slurry out braiding head. Displaced with 4-1/2 bbls water. SWION.
- 8/14/00 Held safety meeting. POOH with 4-1/2" PKR. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Tagged cement at 620'. Drilled out cement. Tested squeeze to 500# for 30 minutes. Held OK. POOH with 3-7/8" bit and 6- 3-1/8" drill collars and 2-3/8" work string. RIH with 2-3/8" work string. Latched onto RBP and pulled out of hole. SWION.
- 8/15/00 Held safety meeting. RIH with 3-7/8" bit on 2-3/8" work string to 6270'. RU B J Services nitrogen pump and cleaned out Dakota to 6300'. Unloaded hole with nitrogen. Perfs at 6142' to 6276'. Cleaned out 24' below bottom perfs. POOH laying down 2-3/8" work string. RIH with 1-1/2" production string to 6196' with seat nipple and mule shoe. Seat nipple at 6196' to 6197'. End of mule shoe at 6197'. RIH with drift on sand line to seat nipple. SWION.
- 8/16/00 Held safety meeting. NDBOP – NUWH – RDMO.