SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

| DEPARTMENT OF THE INTERIOR | | | | | | 5. LEASE DESIGNATION AND SERIAL NO | |
|--|----------------------------------|---------------------|-------------------------|-----------------------------------|---------------|---|--|
| 4 501 16 4 710 1 | | OGICAL SUR | | | | NOOC-14-20-3629 | |
| APPLICATION | I FOR PERMIT | <u>to drill,</u> | DEEP | EN, OR PLU | G BACK | 6. IF INDIAN, ALLOTTER OR TRIBE NAME | |
| 1a. TIPE OF WORK | LL X | DEEPEN | | DILIC | BACK [| ES SUN BLE CLUN 7. UNIT AGREEMENT NAME | |
| b. TYPE OF WELL | - | | . | PLUG | BACK [| , | |
| | SLL X OTHER | Ţ. | | | ONE | 8. FARM OR LEASE NAME | |
| 2. NAME OF OPERATOR | | 14 | | | | , Navajo Smith | |
| Tenneco Oil Company | | | , | | | 9. WELL NO. | |
| | 10 Englara | C-11- | La F | The second parties and the second | | #1 | |
| L. LOCATION OF WELL (Report location clearly and in accordance w | | | 8015 | State requirements | | 10. FIELD AND POOL, OR WILDCAT | |
| at builde | | | | | | Gallegos Gallup (() | |
| 1650 FNL, 1645 FEL At proposed prod. sone 1650 | | | JAN 20 1901 - | | | AND SURVEY OR AREA | |
| | | | U. S. OZCIONICAL SOLETA | | | Sec. 24, T26N, R12W | |
| Same 4. Distance in Miles A | ND DIRECTION FROM NEA | REST TOWN OR PO | ST OFFIC | RMHIGTON A | 10 | 12. COUNTY OF PARISH 13. STATE | |
| <u> </u> | ly 3 miles WNW | of Carson | Tradi | ing Post | 144. | San Juan N.M. | |
| DISTANCE FROM PROPUL LOCATION TO NEAREST | • da | 0001 | | O. OF ACRES IN LEAS | | O. OF ACRES ASSIGNED | |
| PROPERTY OR LEASE LI (Also to nearest drig. | unit line, if any) | 990' 🍍 | | 160 | 24 | THIS WELL 80 | |
| B. DISTANCE FROM PROPO TO NEAREST WELL, DR | SED LOCATION* ILLING, COMPLETED. | | 19. PI | OPOSED DEPTH | 20. B | OFFRY OR CABLE TOOLS | |
| OR APPLIED FOR, ON THIS | LEASE, FT. | | | ±5047 | | Rotary | |
| . ELEVATIONS (Show whet | her DF, RT, GR, etc.) | | | | | 22. APPROX. DATE WORK WILL START | |
| i. | | 6031' 6 | R | | | Feb. 1, 1981 | |
| • | P | PROPOSED CASI | NG ANI | CEMENTING PR | OGRAM | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER I | TOOT | SETTING DEPTH | · | QUANTITY OF CEMENT | |
| 12 1/4" | 9 5/8" new | 36# | : | ±300' | Cir | culate to surface | |
| 7 7/8" | 5 1/2" new | 15.5 | # | ±5047 | | Cement in two stages | |
| This action is subto as and ourselved by See attached | . 2 3.73. ft. 94 x | | | | | | |
| The gas is d The gas is d TRUEDING OFERATIONS SUBJECT TO CONDUM | AUTHORIZED ARE | | | | | OILEB 19 | |
| "GENERAL REQUIREMS ABOVE SPACE DESCRIBE F | TOPOSED PROGRAM: If D | proposal is to deep | pen or pl | iug back, give data c | on present pr | OIL CON 1987 OIST CON 1987 Coductive sone and proposed new productive | |
| eventer program, if any. | v. vecpen directional | , give pertinent | uata oi | u subsurface location | ns and measu | red and true vertical depths. Give blowout | |
| [1] | 12 4 | -/10 | | | | | |
| SIGNED | 11. M. | shler. | TLE S | r. Productio | n Analv | st January 19, 198 | |
| (This space for Federal | CC RJA. MI | snier "" | | | | DATE DATE 19 | |
| / | Or State office | | | | | | |
| J | or State office use) | | | | | | |
| равил NO. ДРР | · | | | APPROVAL DATE | | | |

APPROVED BY _ JAMES F. SIMS DISTRICT ENGINEER

*See Instructions On Reverse Side

UNITED STATES

| DEPARTMENT OF THE INTERIOR | 5. LEASE NOO-C-14-20-3629 | | | | | |
|--|--|--|--|--|--|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME | | | | | |
| 1 oil goo | 8. FARM OR LEASE NAME | | | | | |
| 1. Oil gas well other | Navajo Smith 9. WELL NO. | | | | | |
| 2. NAME OF OPERATOR Tenneco Oil Company | 1 10. FIELD OR WILDCAT NAME | | | | | |
| 3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155 | Gallegos Gallup | | | | | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T 26N, R 12W | | | | | |
| AT SURFACE: 1650 FNL, 1645 F EL | 12. COUNTY OR PARISH 13. STATE | | | | | |
| AT TOP PROD. INTERVAL: 165 U AT TOTAL DEPTH: same | San Juan NM | | | | | |
| | 14. API NO. | | | | | |
| CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | |
| | 15. ELEVATIONS (SHOW DF, KDB, AND WD) Ground 6031 | | | | | |
| REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) move location 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dim measured and true vertical depths for all markers and zones pertinent This well will be drilled at 1650 FNL, 1650 FE state spacing requirements. CC: Frank Chavez, NMOCC, Aztec, NM One Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct | all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and to this work.)* | | | | | |
| M.L. Freeman TITLE Admn. Supervis | | | | | | |
| (This space for Federal or State office use) | | | | | | |
| APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY: | DATE | | | | | |
| NMOCC | APPROVED | | | | | |

*See Instructions on Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ERGY AID MINERALS DEPARTMENT

P. O. BOX 2048

kevised 10-1-78

FORM 24-11

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section. Operator Well No. TENNECO OIL COMPANY NAVAJO-SMITH Township Unit Letter County 24 26N 12W San Juan Actual Footage Location of Wells -1645-1650 feet from the North Ground Level Elev: Producing Formation Dedicated Acreages 6031 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-Position 1645 Company Sec. I hereby certify that the well-location 24 shown on this plat was plotted from field of actual surveys made by me or r my supervision, and that the some knowledge and belief. Scale: 1" 7001

