

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Coleman Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
101-2 Petroleum Plaza Bldg., Farmington, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, ~~1645'~~ FEL
AT TOP PROD. INTERVAL: 1650'
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

| | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

(other) Numbered Below.

SUBSEQUENT REPORT OF:

5. LEASE
NOOC-14-20-3629
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ES Sun Ble Clun
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Smith
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
G Sec. 24, T26N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6031' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Change name from Tenneco Oil Co. to Coleman Oil & Gas, Inc.
2. Change field and pool name to Basin Dakota.
3. Surface casing to 240' of 8 5/8" 24#.
4. Long string pipe to 5950' of 4½" 10.50# and proposed depth to 5950'.
5. Locate D.V. tool 100' below Point Lookout at approximately 4000' and circulate to surface. First stage sufficient volume to cover the Gallup.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

COLEMAN OIL & GAS, INC.
SIGNED [Signature] TITLE Operator DATE April 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

APR 10 1981

JAMES F. SIMS
DISTRICT ENGINEER

MOCC

*See Instructions on Reverse Side