

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐2. NAME OF OPERATOR  
Coleman Oil & Gas, Inc.3. ADDRESS OF OPERATOR  
101-2 Petroleum Plaza Bldg., Farmington, NM4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL, 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
☐  
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☐  
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☐  
☐

RECEIVED

NOV 28 1981

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-4-1981- Perf. Dakota 5764' - 5772', 2 shots per ft., stimulated by fracturing with 20,000# 20-40 sand and 26,000 gal. of gelled water down to 5750'. Max. tr. pr. 3300, avg. tr. pr. 2200, inj. rate 18 BPM.

11-5-1981- Set retrievable bridge plug @ 5040'.

11-6-1981- Perforated Gallup 4990-5010', 4958-78', 4914-34', 4870-30' and 4820-26' with one shot per ft. - 80 holes. Stimulated well by fracturing with 40,000# gelled water and 60 M lbs 20-40 sand. Average treating pressure 2200#. 20 bbl. min. Max. tr. pr. 2200#.

11-7-1981 to 11-12-1981- Cleaned out sand and swabbed frac water.

11-16-1981- Landed tubing and rods and tested Gallup Zone.

11-18-1981- Retrieved bridge plug. Cleaned to P.B.T.D. and landed well.

Commingled Gallegos-Gallup, Undesignated Greenhorn and Basin Dakota under # R-6761, # R-6761,

Subsurface Safety Valve: Manu. and Type

Dedication Plats on Gallup and Dakota attached.

18. I hereby certify that the foregoing is true and correct

COLEMAN OIL &amp; GAS, INC.

SIGNED W. M. Gallaway TITLE Engineer DATE Nov 20, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY RIS

NOV 24 1981

ACCEPTED FOR RECORD

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>COLEMAN OIL &amp; GAS, INC.</b>			Lease <b>NOOC-14-20-3629 Navajo Smith</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>24</b>	Township <b>26 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well:					
<b>1650</b> feet from the <b>North</b> line and		<b>1650</b> feet from the <b>East</b> line			
Ground Level Elev: <b>6031'</b>	Producing Formation <b>Dakota</b>	Pool Commingling Order #R6761 <b>Basin Dakota</b>		Dedicated Acreage: <b>160</b> Acres	

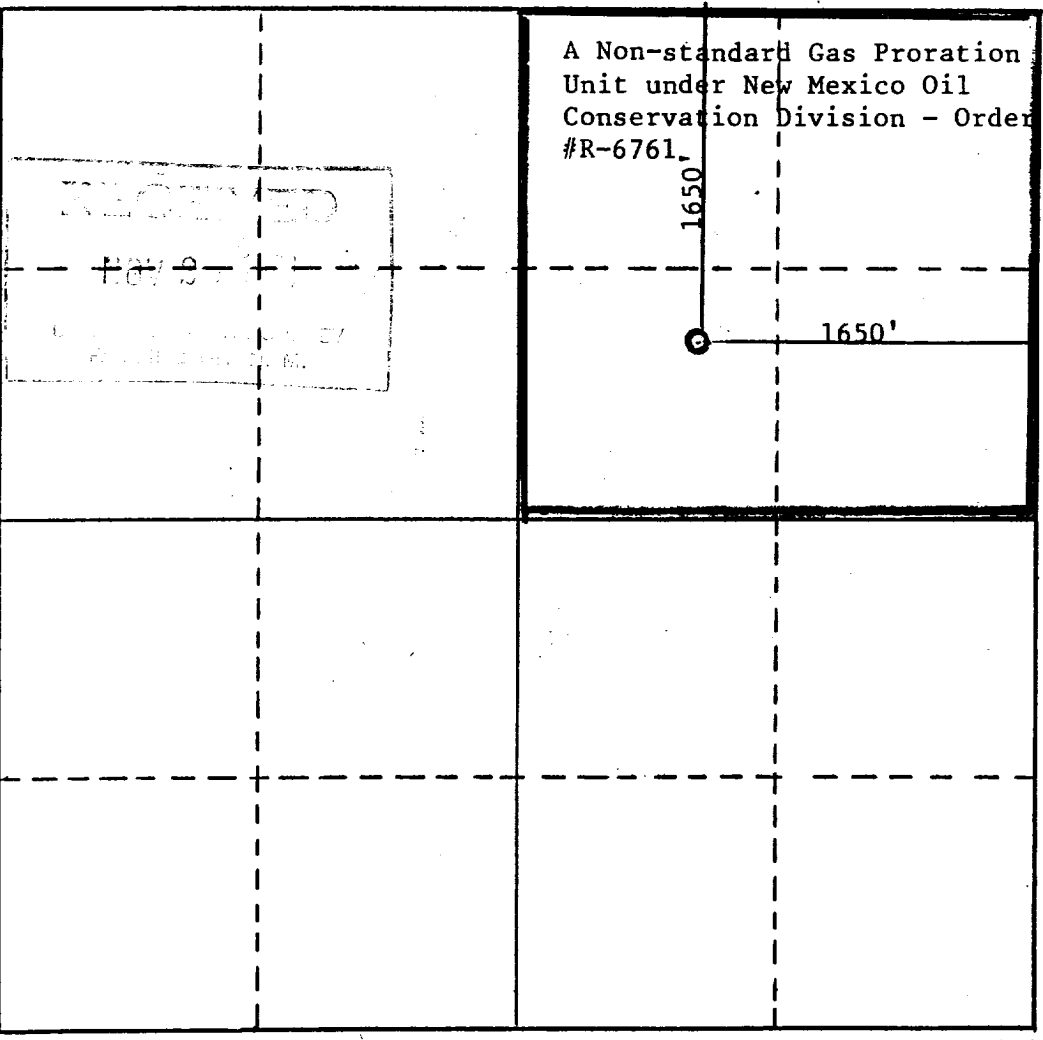
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

A Non-standard Gas Proration  
Unit under New Mexico Oil  
Conservation Division - Order  
#R-6761.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**W. M. Gallaway**

Position

**Engineer**

Company

**Coleman Oil & Gas, Inc.**

Date

**November 20, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**January 12, 1981**

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

**/S/ Fred B. Kerr, Jr.**

Certificate No.

0 230 660 190 1320 1680 1980 2310 2640 2000 1500 1000 500 0

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Supersedes C-128  
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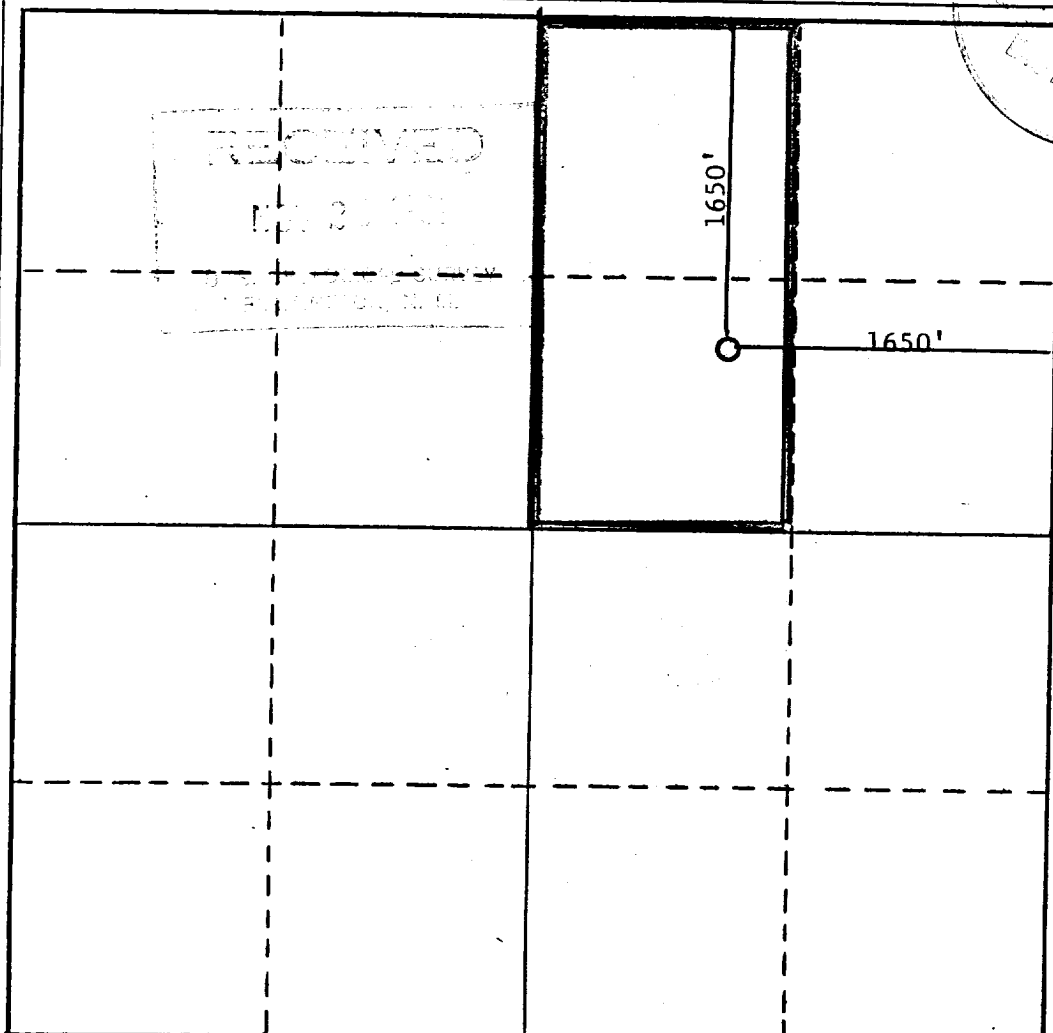
Operator <b>COLEMAN OIL &amp; GAS, INC.</b>			Lease <b>NOOC-14-20-3629</b> <b>Navajo Smith</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>24</b>	Township <b>26 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground Level Elev: <b>6031'</b>	Producing Formation <b>Gallup</b>		Pool Commingling Order # <b>R-6761</b> <b>Gallegos Gallup</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W. M. Gallaway*  
Name

**W. M. Gallaway**  
Position

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Company

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