

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		Commingle under Order # R-6761			
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR		COLEMAN OIL & GAS, INC.			
3. ADDRESS OF OPERATOR		101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED		4-10-81	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
4-12-81		4-23-81		11-20-81	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
6031' GR		6032'		5877'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5849'				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
4852' - 5010'		Yes		I.E.L.	
27. WAS WELL CORED		No		28. WAS WELL CORED	
No					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	241'	12 1/4"	135 sx. Cacl.	None
4 1/2"	10.5#	5872.37'	7 7/8"	300 sacks first stage and 450 sacks second stage	None
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
2 3/8"					None
31. PERFORATION RECORD (Interval, size and number)					
4990'-5010', 4958-78', 4914-34', 4870-80' and 4852-62' 80 holes - one per ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4852' - 5010'		Fraced 45M gal. gelled water and 60 M 20/40 sand @ 20 hbbls. min. Average pressure 1600#, max. 2200#			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
11-20-81		Pumping		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
11-20-81	24	1/2"		9	36
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
10#	24#		9	36	TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented - Gas is connected to El Paso					
35. LIST OF ATTACHMENTS					
GOR Test.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
COLEMAN OIL & GAS, INC.					
SIGNED <u>W. M. Galloway</u> TITLE <u>Engineer</u> DATE <u>DEC 1 1981</u>					

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

Nmocc

BY

8m

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	290'	347'	Top of Pictured Cliffs	1255'	
Fruitland Coal	1185'	1208'	Point Lookout	3685'	
Pictured Cliffs	1255'	1325'	Gallup	4725'	
Cliffhouse	1995'	2130'	Greenhorn	5597'	
Point Lookout	3685'	3785'	Dakota	5720'	
Gallup	4725'	5025'			
Greenhorn	5597'	5657'			
Dakota	5720'	5877'			
		T.D.			

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator COLEMAN OIL & GAS, INC.		Pool Gallegos-Gallup		County San Juan											
Address 101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401		TYPE OF TEST - (X)		Completion ☒ Special ☐											
LEASE NAME Navajo Smith	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL BBL.S.		GAS M.C.F.	
	1	G	24	26N	12W	11-17-81 P	None	10		24	TSTM	39.	9	36	4mcft/lbbl
Commingled under Order # R6761															



No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

COLEMAN OIL & GAS, INC.

By: *W. M. Gallaway*
(Signature)

W. M. Gallaway, Engineer
(Title)

Nov. 20, 1981

(Date)