

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NOOC-14-20-3629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ES Sun Rle Clun

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Smith

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: - Commingled under Order # R-
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS OF OPERATOR
101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL, 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

4-10-1981

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4-12-81

4-23-81

11-5-81

6031' GR

6032'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

5877'

5849'

0' - T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5764' - 5772'

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

I.E.L.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	241'	12 1/4"	135 sx. Cacl.	None
4 1/2"	10.5 #	5872.37	7.7/8"	300 sacks first stage and 450 sacks second stage	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5770'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5764' - 5772'	16 holes	5764'-5772'	Fraced with 20 M # of 20/40 sand & 26 M gal. of gelled water down 2 7/8" under packer set @ 5750'

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WILL GOR TEST AFTER 20 DAYS OF PRODUCTION.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED W. M. Callaway TITLE Engineer DATE Dec. 1, 1981
 W. M. Callaway FARMINGTON DISTRICT
 (See Instructions and Spaces for Additional Data on Reverse Side) BY Sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			TOP	
			MEAS. DEPTH	
			TRUE VERT. DEPTH	
			NAME	
			Top of	
Ojo Alamo	290'	347'	1255'	Pictured Cliffs
Fruitland Coal	1185'	1208'	3685'	Point Lookout
Pictured Cliffs	1255'	1325'	4725'	Gallup
Cliffhouse	1995'	2130'	5597'	Greenhorn
Point Lookout	3685'	3785'	5720'	Dakota
Gallup	4725'	5025'		
Greenhorn	5597'	5657'		
Dakota	5720'	5877' T.D.		



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 AZTEC DISTRICT OFFICE

BRUCE KING
 GOVERNOR
 LARRY KEHOE
 SECRETARY

1000 RIO BRAZOS ROAD
 AZTEC, NEW MEXICO 87410
 (505) 334-6178

January 4, 1982

Mr. W. M. Gallaway
 101.2 Petroleum Plaza Building
 Farmington NM 87401

Re: Navajo Smith #1 G-24-26N-12W

Dear Bill:

Your recommendation of production allocation for the referenced well as per Order R-6761 is accepted as follows:

	Oil	Gas
Gallegos-Gallup	60%	60%
Undesignated Greenhorn	7%	13%
Basin Dakota	33%	27%

If you have any questions please call this office.

Yours truly,

Frank T. Chavez
 District Supervisor

FTC:gc

cc: Santa Fe
 El Paso Natural Gas Co.
 Permian Corporation