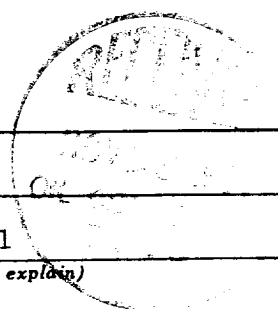


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OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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I. Operator  
COLEMAN OIL & GAS, INC.  
Address  
101-2 Petroleum Plaza Bldg., Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Navajo Smith Well No. 1 Pool Name, Including Formation Gallegos-Gallup Kind of Lease Navajo Allot. Lease No. NOOC-14-20-3629  
Location  
Unit Letter G ; 1650 Feet From The North Line and 1650 Feet From The East  
Line of Section 24 Township 26 North Range 12 West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
The Permian Corporation P. O. Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79978  
If well produces oil or liquids, give location of tanks. Unit G Sec. 24 Twp. 26N Rge. 12W Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number: R-6761

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v. X  
Date Spudded 4-12-81 Date Compl. Ready to Prod. 5-10-81 Total Depth 5877' P.B.T.D. 5849'  
Elevations (DF, RKB, RT, CR, etc.) 6031' GR Name of Producing Formation Gallup Top Oil/Gas Pay 4848' Tubing Depth 5770'  
Perforations 4852' - 5010' - 80 holes - one per ft. Depth Casing Shoe 5872.37'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/2" 8 5/8" 241' 135 sx 3% Cacl.  
7 7/8" 4 1/2" 5872.37' 300 sx 1st stage, 450  
4" 2 3/8" EUE 5770' sx second stage None

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 11-17-81 Date of Test 11-17-81 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hours Tubing Pressure 10# Casing Pressure 30# Choke Size None  
Actual Prod. During Test N/A Oil-Bbls. 9 bbls. Water-Bbls. TSTM Gas-MCF 36 mcf.

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
COLEMAN OIL & GAS, INC.  
By: W. M. Gallaway (Signature)  
W. M. Gallaway, Engineer (Title)  
November 20, 1981 (Date)

OIL CONSERVATION COMMISSION  
NOV 23 1981  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT #8  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.