1	NO. OF COPIES RECEIVED							
	DISTRIBUTION							
	SANTA FE							
	FILE		_					
	U.S.G.S.		_					
	LAND OFFICE							
	IRANSPORTER	OIL						
	TRANSFORTER	GAS						
	OPERATOR							
ι.	PRORATION OF							

November 20, 1981 (Date)

<b>-</b>	SANTA FE			$\dashv$	REQUEST I			SION		rsedes Old C	104 and C-110		
-	FILE			_	AND/			Effe	Effective 1-1-65				
t	U.S.G.S.			$\neg$	AUTHORIZATION TO TRA	,	OIL AND NA	TURAL G	AS				
r	LAND OFFICE												
Ī	IRANSPORTER	OIL		_									
L		GAS	<del>     </del>	_					3000000	2X7-224			
L	OPERATOR		<del>} -                                   </del>	$\dashv$					AND SECTION AND SECTION	s le i			
1.	PRORATION OFF Operator	ICE							1000				
	COLEMA	n oii	. & G	AS.	INC.					. 26	j		
⊦	Address								NOV	)			
	101-2	Petro	leum	P1	aza Bldg., Farmington,	New Me	xico 87401		1	at Cha			
-	Reason(s) for filing (					·	Other (Please e						
	New Well	X			Change in Transporter of:				No. of the last of	g to a			
- [	Recompletion	X			Oil Dry Gas				"Rose	The second second			
L	Change in Ownership	<u> </u>			Casinghead Gas Conden	sate	<u> </u>		<del> </del>				
1	f change of owners	hio giv	e name	•									
	and address of prev	ious ov	wner						· <del> </del>				
	DESCRIPTION O	e wei	T AN	n t	FASE								
11. j	Lease Name	r wei	JL AN	<u>v L</u>	Well No. Pool Name, Including Fo	rmation		ind of Lease	Mavajo		Lease No.		
	Navajo Smit	h			1 Basin Dakota		S	tate, Federa	or Fee NOC	C-14-20-	-3629		
t	Location								_				
	Unit LetterG		_;_1	650	Feet From The North Line	e and	1650	Feet From 7	The Eas	st			
					24 - 11 - 10	TT 4:	N. (D) (	C.	T		County		
l	Line of Section	24		Town	ship 26 North Range 12	West	, NMPM,		an Juan		County		
					ED OF OU AND NATURAL GA	8							
II.	DESIGNATION O Name of Authorized	F TRA	INSPU	O11 [	er of oil and natural ga	Address	(Give address to	which approv	ed copy of thi	s form is to b	e sent)		
						P O	Box 1183.	Houston	n. Texas	77001			
1	The Permia	Transpo	rpora orter of	Casi	nghead Gas XX or Dry Gas	Address	(Give address to	which approx	ed copy of the	s form is to b	e sent)		
	El Paso Na						Box 1492,			79978			
	If well produces oil			1	Unit Sec. Twp. Age.	Is gas a	ctually connected	? Whe	n				
	give location of tank	cs.		1	G 24 26N 12W	<u> </u>	Yes						
	If this production is	s comm	ingled	with	that from any other lease or pool,	give com	mingling order	number:	R-6761				
v.	COMPLETION D	ATA			Oil Well Gas Well	New Wel		Deepen	Plug Back	Same Res'v.	Diff. Res'v.		
	Designate Ty	pe of (	Comple	etion		X	1	! !	1	!	, x		
					Date Compl. Ready to Prod.	Total D	epth		P.B.T.D.	L			
	Date Spudded 4-12-81				5-10-81	İ	58771		584	91			
	Elevations (DF, RK.	B, RT,	GR, etc.	.,	Name of Producing Formation	Top Oil,	/Gas Pay		Tubing Dep	th			
	6031' GR				Dakota	<u> </u>	5760 <b>'</b>			701			
	Perforations						Depth Casing Shoe						
	5764' - 5772' - 8' - 16 Holes  TUBING, CASING, AND CEMENTING RECORD												
				-· <sub>-</sub> -		CEMEN	DEPTH SE		SA	CKS CEME	NT		
		SIZE			CASING & TUBING SIZE  8 5/8"		241'	<u>'</u>		3% Cacl.			
	12 1/2"				8 3/8" 4 1/2"		5872.37	7		1st stag			
	7 7/8"				4 1/2	1			1	nd stage			
	4 "				2 3/8" EUE		5770 1			lone			
	TEST DATA AN	D PF	TIEST	FO	DATIOWARIE (Test must be a	fter recov	ery of total volum	e of load oil	and must be e	qual to or exc	eed top allow		
V.	OIL WELL				able for this de	pth or be	for full 24 hours) ng Method (Flow,			<del> </del>	<del> </del>		
	Date First New Oil	Run To	Tanks		Date of Test				,,, 4,,,,				
					Tubing Pressure	Casina	Pressure	<u> </u>	Choke Size				
	Length of Test				Tubing Pressure	Casang							
	Durton	Tost			Oil-Bbls.	Water - I	Bble.		Gas - MCF				
	Actual Prod. During	, , •••											
	GAS WELL							<del>_</del>					
	Actual Prod. Test-	MCF/D	)		Length of Test Will GOR tes		ondensate/MMCF		Gravity of	Condensate			
					after 20 days of produc	tion.	- 4-0-4	4-1	Choke Size	<del></del>			
	Testing Method (pi	tot, bac	k pr.)		Tubing Pressure (Shut-in)	Casing	Pressure (Shut-	14)	Cuore stre				
						<del>                                     </del>	1440			MAISSION			
VI.	CERTIFICATE OF COMPLIANCE						OILC	ONSERVA	ATION CO	MMISSION	1001		
						APP	ROVED			IOV 2,3	·1001		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Original Signe	d by FRANK	T. CHAVEZ				
						TITLE SUPERVISOR DISTRICT # 3							
	COLEMAN OIL & GAS, INC.					11		he filed in	compliance	with RULE	1104.		
						This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened							
	By: //	10			nture)	11	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	тл м с.1	11 2142	•	_	-	tests	taken on the v	APIS TO BCCC	nat he filled	out complete	ely for allow		
	w. M. Gal	W. M. Gallaway, Engineer (Title)						All sections of this form must be filled out completely for allowable on new and recompleted wells.					

All sections of this form must be able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply