DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	. GAS
PRORATION OFFICE			
Coleman Oil & Gas, Inc			
% W. M. Gallaway, 3005	Northridge Dr., Ste. I,		01
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil X Dry Go	≒ l	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	`ormation Kind of Le	dse Navajo Allot. Lease No.
Navajo Smith	1 Gallegos-Gall	Lup State, Fed	eral or FeeNOOC-14-20-3629
Location G 16	50 North	e and 1650 Feet Fro	East
Line of Section 24	. 18 North Range 1	12 West , NMPM,	San Juan County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Acdress (Give address to which ap	proved copy of this form is to be sent)
1		P. O. Box 159, Bloom	field, N. M. 87413
Gary-Williams Energy C		Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas Co	ompany Unit Sec. Twp. Pige.	P. O. Box 1492, El El Is gas actually connected?	Paso, Texas 79978 When
If well produces oil or liquids, give location of tanks.	G 24 26N 12W	Yes	
	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Mame of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT '
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	
. TEST DATA AND REQUEST F	OB ALL ALLE (Test must be	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, ga	
		Casing Pressure	Choke Size
Length of Test	Tubing Sessure		
Actual Frade During Test	Cri+But.	Water-Bbis. DE 6	E LA E D
		JUL1	0 1990
6.10 WELL Fig. Crad. Test-MOF/D	Leagth of Crat	Bbls. Condensate/MMOIL CO	Gravity of Condensate
Towns, Method (puot, back pr.)	Turing Picssure (Ehut-in)	Casing Pressure (Shut-in)	ST. Shoke Size
COMMENDATE OF COMPLIAN	VCE		VATION COMMISSION
			<u> </u>
	repulations of the Oil Conservation with the first the information given as best of my hard ledge and belief		A
		TITLESUPERVIS	OR DISTRICT #3
MM 11	111.	This form is to be filed	in compliance with RULE 1104.
VYVIY Say	Cause W. M. Gallaway	well, this form must be account tests taken on the well in a	
Engineer	and the same of th	- Att sections of this form	n must be filled out completely for allow
	(ule) 1000	able on new and recomplete	g wells.
July 1,	(15/2) (1) (1) (1) (1) (1) (1) (1) (1	usell name of number, of trans	must be filed for each pool in multiple

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DISTRIBUTIO	<u> </u>	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
-	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE			
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
I RANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE	<u> </u>		
Operator			
Coleman Oil & Gas,	Inc.		
	005 Northridge Dr., Ste. I	, Farmington, N. M. 8740	1
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give na and address of previous owner	me		
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE	Vind of Leas	Sextannia 731-1 Lease No.
Lease Name	Well No. Pool Name, Including	Formation (I) Kind of Leas signated Greenhorn Siate, Feder	Navajo Allot.
Navajo Smith	1 San Juan Under	signated Greennorn	NOOC-14-20-3629
Lecation		_	_ East
: - : - : : : <u>G : _ : _ : _</u>	1650 Feathan Lea. North————————————————————————————————————	ne and -1650 Feet From	The
		West , NMPM, San	
Line of Section 24	Township 20 NOI LII Hange 1.	west , man my Sair	<u>Juan</u>
THE ABOVE OF THE ABOVE	DODTED OF OU AND NATURAL G	AS	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)
Gary-Williams Energ		P. O. Box 159, Bloomf	ield. N. M. 87413
Name of Authorized Transporter	of Casinghead Gas 🛣 or Dry Gas 🗔	P. O. Box 159, Bloomf Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 1492, El Pa	so, Texas 79978
	Unit Sec. Twp. Rge.		nen
If well produces oil or liquids, give location of tanks.	G 24 26N 12W	Yes	
	ed with that from any other lease or pool	give commingling order number:	
COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res V. Dill. Res V.
Designate Type of Comp	pletion $-(X)$		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
		T CALICAG FORM	Tubing Depth
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Cil/Gas Pay	
1			: •
			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations	TIRING CASING A	ID CEMENTING RECORD	Depth Casing Shoe
		ND CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE	after recovery of total volume of load oi	SACKS CEMENT
HOLE SIZE TUST DATA AND REQUES	CASING & TUBING SIZE	after recovery of total volume of load oilepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top allow-
HOLE SIZE	CASING & TUBING SIZE CASING & TUBING SIZE Test must be able for this	after recovery of total volume of load oi	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top allow-
HOLE SIZE TEST DATA AND REQUES ON, WELL	CASING & TUBING SIZE CASING & TUBING SIZE Test must be able for this	after recovery of total volume of load of depth or be for ful! 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT l and must be equal to or exceed top allow- lift, etc.)
HOLE SIZE TEST DATA AND REQUES OUT WELL	CASING & TUBING SIZE CASING & TUBING SIZE Test must be able for this	after recovery of total volume of load oilepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top allow-
HOLE SIZE TEST DATA AND REQUES GRI, WELL Date First New Oil Bun To Tank	ST FOR ALLOWABLE (Test must be able for this to be able for this t	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT l and must be equal to or exceed top allow- lift, etc.)
HOLE SIZE TEST DATA AND REQUES GRI, WELL Date First New Oil Bun To Tank	ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for ful! 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT l and must be equal to or exceed top allow- lift, etc.)
HOLE SIZE TEST DATA AND REQUES ON, WELL Date First New Oil Bun To Tank Length of Tost	ST FOR ALLOWABLE (Test must be able for this to be able for this t	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT l and must be equal to or exceed top allow- lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUES ON, WELL Date First New Oil Bun To Tank Length of Tost	ST FOR ALLOWABLE (Test must be able for this to be able for this t	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas Mai
HOLE SIZE TEST DATA AND REQUES ON, WELL Date First New Oil Bun To Tank Length of Tost	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this case of Test) Tubing Pressure Cil-Ebls.	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas Ma 1990
HOLE SIZE THET DATA AND REQUES ON, WELL Date First New Oil Bun To Tank Length of Tost Mittal Fred, During Test	ST FOR ALLOWABLE (Test must be able for this to be able for this t	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECEMBER JULI 0 Bbls. Condensate/NOSE CON	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Bas Ma
HOLE SIZE THET DATA AND REQUES ONL WELL Date First New Oil Bun To Tank Length of Tost Minual Fred, During Test GAS VILL And A Pred, Test-MOF/D	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this case able for this	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECEMBER JULI 0 Bbls. Condensate/NOSE CON	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Bas Ma
HOLE SIZE TEST DATA AND REQUES GRI, WELL Date First New Oil Bun To Tonk Length of Tost Actual Fred, During Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this case able for this	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Bas Ma
HOLE SIZE TUST DATA AND REQUES ONL WELL Pate First New Oil Bun To Tank Length of Tost Mistal Fred, During Test Mistal Fred, Test-MOF/D ming Method (pitot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this case able for this case able for this case able for this case able for this able for this able for this able for this case able for this able for this able for this case able for this able for this case	DEPTH SET after recovery of total volume of load of the start of the	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size
HOLE SIZE THET DATA AND REQUES ONL WELL Date First New Oil Bun To Tank Length of Tost Minual Fred, During Test GAS VILL And A Pred, Test-MOF/D	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this case able for this case able for this case able for this case able for this able for this able for this able for this case able for this able for this able for this able for this case	DEPTH SET after recovery of total volume of load of the start of the	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Oil Bun To Tonk Length of Tost Length of Tost And VILL And A Fred, During Test Will A Fred, Test-MOF/D To may Method (pirot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this case able for this case able for this case able for this able	DEPTH SET after recovery of total volume of load of the start of the	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Bas Ma
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Mitchi Fred, During Test Mitchi Fred, Dering Test Mitchi Fred, Test-MOF/D Torq Method (pirot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able to a send regulations of the Oil Conservation with and the the information vive	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DECE JULI 0 Bbls. Condensate/NOTI CON Casing Pressure (Shut-in) OIL CONSERV JULI APPROVED	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size Choke Size
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Mitchi Fred, During Test Mitchi Fred, Dering Test Mitchi Fred, Test-MOF/D Torq Method (pirot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able to a send regulations of the Oil Conservation with and the the information vive	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DECE JULI 0 Bbls. Condensate/NOTI CON Casing Pressure (Shut-in) OIL CONSERV JULI APPROVED	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size Choke Size
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Mitchi Fred, During Test Mitchi Fred, Dering Test Mitchi Fred, Test-MOF/D Torq Method (pirot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this set) Tubing Pressure Cil-Ebis. Length of Test Tubing Pressure (Shut-in) LIANCE	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/OSI CON Casing Pressure (Shut-in) OIL CONSERV JUL APPROVED BY BY	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size ATION COMMISSION 11 1990 , 19
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Mitchi Fred, During Test Mitchi Fred, Dering Test Mitchi Fred, Test-MOF/D Torq Method (pirot, back pr.)	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able to a send regulations of the Oil Conservation with and the the information vive	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECETION JULI 0 Bbls. Condensate/NOTE CON Casing Pressure (Shut-in) OIL CONSERV JUL APPROVED BY TITLE SUPERVISO	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size ATION COMMISSION 1 1990 , 19
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Length of Tost Mitchi Fred, During Test Mitchi Fred, During Test Mitchi Fred, Test-MOF/D The Mitchin Rest of COMPI The My Certify that the rules The fred in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for the able to the able to the able for my knowledge and helief	after recovery of total volume of load of tepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECEMBER JULI 0 Bbls. Condensate/NOTE CON Casing Pressure (Shut-in) OIL CONSERV JUL APPROVED Title SUPERVISO This form is to be filed in	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION 1 1990 , 19 R DISTRICT 3 Compliance with RULE 1104.
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Length of Tost Mitchi Fred, During Test Mitchi Fred, During Test Mitchi Fred, Test-MOF/D The Mitchin Rest of COMPI The My Certify that the rules The fred in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for the able to the able to the able for my knowledge and helief	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECE JULIO Bbls. Condensate/OSI CON Casing Pressure (shut-in) OIL CONSERV JUL APPROVED THE SUPERVISO This form is to be filed in If this is a request for sile.	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION 11 1990 , 19 R DISTRICT Compliance with RULE 1104. Coverble for a newly drilled or decay and approached by a tabulation of the deviation
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Length of Tost Mitchi Fred, During Test Mitchi Fred, During Test Mitchi Fred, Test-MOF/D The Mitchin Rest of COMPI The My Certify that the rules The fred in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able to a send regulations of the Oil Conservation with and the the information vive	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/OSI CON Casing Pressure (Shut-in) OIL CONSERV JUL APPROVED Title SUPERVISO This form is to be filed in well, this form must be accompany the same taken on the well in second	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION 1 1990 A DISTRICT 3 Compliance with RULE 1104. Covable for a newly drilled or decycled panied by a tabulation of the deviate a cordance with RULE 111.
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Length of Tost Mitchi Fred, During Test Mitchi Fred, During Test Mitchi Fred, Test-MOF/D The Mitchin Rest of COMPI The My Certify that the rules The fred in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for the able to the able to the able for my knowledge and helief	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/Off CON Casing Pressure (Shut-in) OIL CONSERV JUL APPROVED Title SUPERVISO This form is to be filed in left this is a request for all well, this form must be accomplicated the sections of this form is contained.	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION 11 1990 , 19 R DISTRICT 13 compliance with RULE 1104. covable for a newly drilled or despended penied by a tabulation of the deviate a cordance with RULE 111. must be filled out completely for allowed.
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Oil Bun To Tank Length of Tost Length of Tost Mind Fred. During Test Mind Fred. During Test Mind Fred. Test-MOF/D Tory Method (pitot, back pr.) 12FICATE OF COMPI The by certify that the rules The by certify that the rules The instanchave been computed in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this seed to the for this seed able for this seed able for this seed to the less of the Oil Conservation slied with and that the information give to the less of my knowledge and helief the less of my knowledge a	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. DECEM JULIO Bbls. Condensate ACT CON Casing Pressure (Shut-in) OIL CONSERV JUL APPROVED THE SUPERVISO This form is to be filed in lifthis is a request for all well, this form must be accompleted able on new and recompleted.	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size Choke Size ATION COMMISSION 1 1990 , 19 A DISTRICT 3 compliance with RULE 1104. overshe for a newly drilled or despected panied by a tabulation of the deviction of cordance with RULE 111. must be filled out completely for allowedls. W. Ill. and VI for changes of cyclin.
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Off Run To Tank Length of Tost Length of Tost Mitchi Fred, During Test Mitchi Fred, During Test Mitchi Fred, Test-MOF/D The Mitchin Rest of COMPI The My Certify that the rules The fred in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this seed to the seed of the	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECE JULIO Bbls. Condensate/OSI CON Casing Pressure (shut-in) OIL CONSERV JUL APPROVED This form is to be filed in If this is a request for sill well, this form must be accompleted tests taken on the well in sec able on new and recompleted Fill out only Sections I, well name or number, or transp.	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION 11 1990 A DISTRICT Compliance with RULE 1104. Covable for a newly drilled or despendence with RULE 111. Input be filled out completely for allow- wells. II. III, and VI for changes of condition.
HOLE SIZE TEST DATA AND REQUES ONL WELL Date First New Oil Bun To Tank Length of Tost Length of Tost Mind Fred. During Test Mind Fred. During Test Mind Fred. Test-MOF/D Tory Method (pitot, back pr.) 12FICATE OF COMPI The by certify that the rules The by certify that the rules The instanchave been computed in true and complete	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this seed to the for this seed able for this seed able for this seed to the less of the Oil Conservation slied with and that the information give to the less of my knowledge and helief the less of my knowledge a	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. DECE JULIO Bbls. Condensate/OSI CON Casing Pressure (shut-in) OIL CONSERV JUL APPROVED This form is to be filed in If this is a request for sill well, this form must be accompleted tests taken on the well in sec able on new and recompleted Fill out only Sections I, well name or number, or transp.	SACKS CEMENT I and must be equal to or exceed top allow- lift, etc.) Choke Size Choke Size ATION COMMISSION 11 1990 A DISTRICT Compliance with RULE 1104. Covable for a newly drilled or despendence with RULE 111. Contained by a tabulation of the deviation of contained with RULE 111. Contained by a tabulation of the deviation of the dev

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DISTRIBUTION			
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	G A S		
OPERATOR			
PRORATION OF	ICE		1
Operator Coleman Oil	& Ga	s,	Inc
% W. M. Gal	laway	, 3	005
Reason(s) for filing	(Check p	горе	r box)

DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45
LAND OFFICE	_		
TRANSPORTER OIL	_		
GAS OPERATOR	-		
PRORATION OFFICE	<u> </u>		
Coleman Oil & Gas, In	c.		
Address	5 Northridge Dr., Ste. I,	Farmington, N. M. 87401	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Ga	s [
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Navajo Allot. Legse No.
Lease Name Navajo Smith	1 Basin Dakota	Cades, State, Federal	or Fee NOOC-14-20-3629
Lecation C 16			Fast
	Feet From The North Lin	e and Peet From 1	re Huge
Line of Section 24 T	ownship 26 North Range 12	West , NMPM, San Juan	1 [culty]
I DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S	/ / / / / / / / / / / / / / / / / / /
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which approxi-	
Gary-Williams Energy		P. O. Box 159, Bloomfie Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of C El Paso Natural Gas		P. O. Box 1492, El Paso	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	G 24 26N 12W	Yes	
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,		5761 Flug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		New Well Workover Deepen	Prog Buck Same ries !! Diff. ries !!
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tuking Depth
Zievations (51, Kits, Kr, OK, etc.)			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i service and all a	nd must be equal to or exceed top allow-
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Leagur of Tool		in se	INE M
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	
· · · · · · · · · · · · · · · · · · ·		JUL1	0 1990
GAS WELL			dvi y d V ondensate
Actual Prod. Test-MCF/D	Length of Test	DIS	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Chut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COM EM		JUL	11 1990, 19
I hereby certify that the rules an	d regulations of the Oil Conservation		•
Commission have been complied above is true and complete to	with and that the information given the best of my knowledge and belief.	BY	et.
		TITLESUPERVISO	R DISTRICT #3
4.1	a 2	The form is to be filled in a	cos, liance with RULE 1104.
MM Hallacing W. M. Gallaway			rable for a nevely drilled or dee, used used by a tabulation of the decistion
/Sı	Figure W. M. Gallaway	II thete taken on the Visit in solu.	diffice with Notal Trans
Engine.	Title)	the hie on new and recompleted ".	at be filled out completely for allow- illa.
July 1	, 1990	The second secon	I, III, and VI for changes of owner, ten or other such change of condition
	(Da ≥)	well hame of hamber, of demper-	t be fired for each prot in rult