HNITED STATES

5. LEASE	
NM-28759	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	

DEPARTMENT OF THE INTERIOR	NM-28759
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas K	Federal Federal
well well other	9. WELL NO.
2. NAME OF OPERATOR	12-14
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Gallegos Gallup
P.O. Drawer 570, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Section 12, T26N, R11W
AT SURFACE: 840' FSL & 1800' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEGLIEST FOR APPROVAL TO: CHRSGOLISMT REPORT OF	6463 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of rultiple completion or zone change on Form \$330 ANY 4 198
PULL OR ALTER CASING	
CHANGE ZONES	OIL CON. COM.
ABANDON* □ □	DIST. 3
(other) Casing Report X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
4-27-81 Ran 158 joints (6654') of 5-1/2", 15	.5#, K-55 casing set at 6668'.
DV tools set at 4653' and 2258'. Cer	
of Class "B" 50/50 Poz with 6% gel a	nd 1/4# flocele per sack. Tailed
in with 50 sacks of Class "B" with 2	% CaCl ₂ . Plug down at 5:30 P.M.
4-27-81. Cemented 2nd stage with 28	
with 6% gel and 1/4# flocele per sac	k. Tailed in with 50 sacks of
Class "B" with 2% CaCl ₂ . Plug down	
3rd stage with 270 sacks of Class "B	
flocele per sack. Tailed in with 50	
Plug down at 12:15 A.M. 4-28-81. To	p or cement at 500°.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Drilling Cle	rk April 28. 1981
SIGNED Cother Sugar TITLE Drilling Cle	DATE
(This space for Federal or State of	
APPROVED BY TITLE	DATE TORRECORD

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR REC

MAY 01 1981

*See Instructions on Reverse Side



