

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

Southland Royalty Company

P.O. Drawer 570, Farmington, New Mexico 87401

AT SURFACE: 840' FSL & 1800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:

Production Tubing Report X

(NOTE: Report results of multiple completion or zone change on Form 9-330)

8-11-81 Frac'd Gallup with 100,000 gallons 70% foam and 100,000# 20/40 sand.
AIR 40, ATP 2500, ISIP 2000.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

SIGNED Ethel Jones TITLE Drilling Clerk DATE August 13, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

16 17 1937

NMOCC

*See Instructions on Reverse Side BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8-13-81 Ran 186 joints (6499.96') of 1-1/2", 2.90#, J-55 tubing set at 6510'.
 Packer set at 5939'.
 Ran 181 joints (5839.73') of 1-1/2", 2.76#, J-55 tubing set at 5850'.