

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 9-07-81	
Company Southland Royalty Company				Connection El Paso Natural Gas Company			
Pool Basin				Formation Dakota		Unit	
Completion Date 8-12-81		Total Depth 6668'		Plug Back TD 6623'		Elevation 6463' GR	
Farm or Lease Name Federal							
Csq. Size 5.500	Wt. 15.5#	d 4.950	Set At 6668'	Perforations: From To		Well No. 12-14	
Thq. Size 1.900	Wt. 2.9#	d 1.610	Set At 6510'	Perforations: From 6414' To 6530'		Unit Sec. Twp. Rge. N 12 26N 11W	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Multiple - G.O.				Packer Set At 5939'		County San Juan	
Producing Thru Tubing		Reservoir Temp. °F 8		Mean Annual Temp. °F		Baro. Press. - P _a 12.2	
						State New Mexico	
L	H	G _g .700	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							337			
1.	2"	X	3/4"				0			1 hr
2.							0			2 hrs
3.							0			3 hrs
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		12.2	1.0000	.9258	1.0000	140
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio	Mcft/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons	_____ Deg.
2.					Specific Gravity Separator Gas	_____
3.					Specific Gravity Flowing Fluid	_____ X X X X X
4.					Critical Pressure	_____ P.S.I.A.
5.					Critical Temperature	_____ °R

P _c 349.2 P _c ² 121940.6			
NO	P _t ²	P _w	P _w ²
1		12.2	148.8
2			
3			
4			
5			

$$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 1.0012$$

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 140$$

$$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0009$$

Absolute Open Flow	140	Mcfd @ 15.025	Angle of Slope θ	Slope, n	.75
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Remarks:			

Approved By Division	Conducted By: Richard Ramos	Calculated By: James Smith	Checked By: L.O. Van Ryan
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