Total Establish in the HOREME OF METALVE COOK OF THE COMMENTAL Supervedex Old C-104 and C-1 REQUEST FOR ALLOWABLE Ellective 1-1-65 F 11. E. AHO U.5.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAT PORTER OPERALOR PROBATION OFFICE Southland Royalty Company P.O. Drawer 570, Farmington, New Mexico 87499-0570 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Cil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Hame, Including Formation Kind of Lease Legge No. State, Federal or Fee Federal NM - 28759Federal 14 Gallegos Gallup Location Feet From The South Line and 1800 <u>: 840</u> __ Feet From The __ Unit Letter llW San Juan 26N , NMPM, 12 Township Range County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 4775 Ind. Sch Rd NE Albuquerque, NM87110 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas Inc. or Dry Gas X P.O. Box 990, Farmington, N.M. 87401 El Paso Natural Gas Company Unit When Is gas actually connected? If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Restv. Diff. Restv. Gas Well New Well Plug Back Oil Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 8-12-81 6668 6623' 4-14-81 Tubing Depth Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5850' 6463' GR 5496' Gallup Depth Casing Shoe Perforations 5496'-5894' 6668' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-5/8" 229' 150 sacks 2-1/4" 7-7/8" 5-1/2" 6668' 880 sacks (3 stages!) 1-1/2" 5850**'**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) Oll, WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Date a tiet Man Oil Way 10 Idura	12000.		
	8-31-81	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choir Seal
4 hours	64#		XCLBMIN /
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	181 Bl. 18
GOR 6919/1	9.25	-0-	64 - 4981
GAS WELL			SEP COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Endlifor Clarking
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S

APPROVED_

TITLE _

1.	CERTIFICA	TE OF	COMPL	IANCE
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I hereby certify that the rules and regulations of the Oil Conservation Computation have been compiled with and that the information given

above is true and complete to the best of my knowledge and belief.
San L-Jan
(Signature)
District Production Manager
(Title)

September 11, 1981 (Dute)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

BY Original Signed by FRANK T. CHAVEZ

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

OIL CONSERVATION COMMISSION OCT 2

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.