

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FSL & 1800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Extension

SUBSEQUENT REPORT OF:

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM-28759
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 12
9. WELL NO.
10-14
10. FIELD OR WILDCAT NAME
Basin Dakota/Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, T26N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24996
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6463' GR

RECEIVED
JAN 12 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Southland Royalty Company hereby requests an extension to the sundry notice submitted on July 15, 1982 (see attachment) due to Partner not approving work.

We anticipate that the work will be completed by January 30, 1983.

Approved until 15 March 1983

RECEIVED
JAN 17 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Fuller TITLE Dist. Engineer DATE 1-11-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 22 1982

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FARMINGTON

DISTRICT

LEASE
NM-28759

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FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Test Dakota Intervals

SUBSEQUENT REPORT OF:

RECEIVED

JUL 19 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 12 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

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SOUTHLAND ROYALTY COMPANY hereby proposes to test the Dakota intervals for commercial production as follows:

- 1) MIRU Well Service
- 2) Blow down both zones. NU BOP.
- 3) Pull 1-1/2" IJ tubing. Rabbit and visually inspect for damage. Bad spot probable at approximately 2500'.
- 4) Pull 1-1/2" EUE tubing. Rabbit and visually inspect for damage. Remove swab mandrel.

CONTINUED OTHER SIDE

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV. Ft.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Fidler TITLE District Engineer DATE July 15, 1982

APPROVED

(This space for Federal or State office use)

APPROVED BY AS AMENDED TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

JUL 21 1982

For JAMES F. SIMS

DISTRICT ENGINEER

*See Instructions on Reverse Side

OPERATOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

- 5) PU 2-3/8" EUE work string, retrievable packer and bridge plug. TIH. Set BP below Dakota perfs. Test plug. Set packer at 6500'. Test lower Dakots perfs.
- 6) Reset BP at 6500', pressure test. Set packer at 6400'. Test upper Dakota perfs.
- 7) Squeeze cement water productive or non-commercial zones in Dakota based on above test results. If entire Dakota section tests non-commercial it will be plugged and abandoned and the remaining portion of the procedure carried out. If commercial gas is indicated in Dakota, set RBP at 5950' (+) & continue.
- 8) Set packer at 5850' (+), test lowermost Gallup perfs.
- 9) POOH with packer. Land 2-3/8" tbg at 5900' with seating nipple one joint off bottom.
- 10) Release rig, continue swab testing with swab unit.

NOTE: Southland Royalty Company requests permission to flare gas produced during 90 day test period.

Report results of each test
by Sundry Notice as test is
Completed.