Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136 Éxpires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-078569 G. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🔝 DEEPEN [b. TYPE OF WELL OIL WELL WELL X SINGLE X MULTIPLE 8. FARM OR LEASE NAME, WELL NO. OTHER Coal Seam 2. NAME OF OPERATOR San Juan 28-7 Amoco Production Company Attn: J.L. Hampton 9. API WELL NO 3. ADDRESS AND TELEPHONE NO. #419 P.O. Box 800 Denver, CO 80201 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal Gas At surface 2370' FSL, 1720' FWL, NE/SW 11. SEC., T., R., M., OR BLK.

J AND SURVEY OR AREA At proposed prod. zone \sec. 8, T27N-R7W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 37 miles - Aztec, NM Rio Arriba NM 13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1720' 320.00 320 acres W/2 0. rotary or cable tools 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMOR APPLIED FOR, ON THIS LEASE, FT. COMPLETED. 21. ELEVATIONS (Show whether DF, RT, GR, etcliffs action is subject to isomical and Rotary 22. APPROX. DATE WORK WILL START* procedural review pursuant to 43 CFR 3166.3 6839' GR and appeal pursuant to 43 CFR 3165.4. *ERATIONS AUTHORIZED ARE- $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE WEIGHT PER FOOT GRADE SIZE OF CASING SETTING DEPTH " GENERAL REQUIREMENTS HENT 12 1/4" 8 5/8" 24# 250' 250 cf (cement to surface) 7 7/8" 5 1/2" 17# 3511' (TD) 983 cf (cement to surface) Notice of staking was submitted: 10/30/90 Lease Description: To replace APD T28N-R7W: Expired on 5/30/92 30-039-25033 Sec. 8: NE/4, SW/4 JUL 0 6 1992 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any $\overline{24}$ Sr.Staff Admin Supv (This space for Federal or State office use) APPROVAL DATE . Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights. CONDITIONS OF APPROVAL, IF ANY: APPROVED BY TITLE *See Instructions On Reverse Side NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

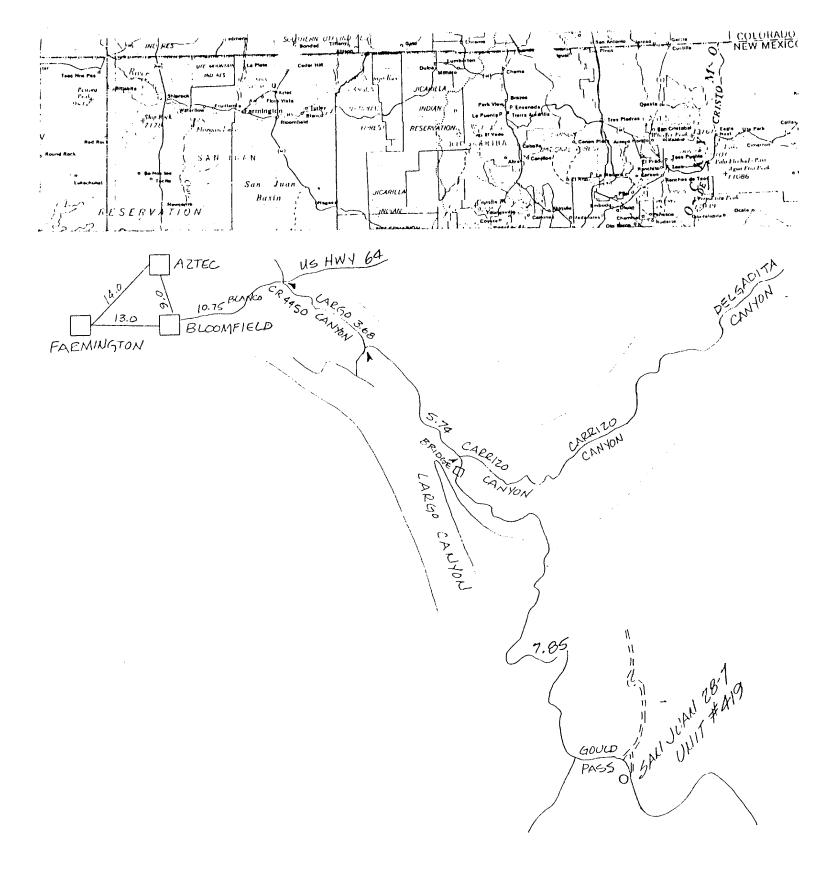
92 JUN 25 PM 1: 26

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLATES FARE MIGHOR, H.M.

	,	All Dista	nces must be	from the oute	boundaries of the	e section			
Operator				Lease				Well No.	
AMOCO	PRODUCTIO	N COMPANY	•	SAN 3	IUAN 28-7	ד גאט י		# 419	
Unit Letter K	Section Township B 27 NDRTH		Range 7 WEST NMP			County RID ARRIBA			
Actual Footage Local 2370	tion of Well:	SOUT	H line and		1720	feet from	idi	EST line	
Ground level Elev.		g Formation	IIIA TA	Pool	\.	ica no	iii uk	Dedicated Acre	ige;
6839	Fruit	-land Co	6	Basir	, Fruitle	nd Co	L) GAS	4/2	Acres
	the acreage dedicated than one lease is ded	·			•		king interest and	royalty).	
	than one lease of diffion, force-pooling, etc		edicated to the	well, have the	interest of all own	ers been con:	solidated by com	nunitization,	
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	s "no" list the owner	and tract description	ns which have	actually been c	onsolidated. (Use	reverse side	of .		İ
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	on-standard unit, elir					юв, шииzau	on, forced-poorin	g, or otherwise)	
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							l hereby contained here	OR CERTIFI certify that the in in true and c ledge and belief.	he information
	. — — —						Printed Name	amplor	onfue
			-	G E 1 UL 0 6 19	192 192		Sr Sta Company A MO	ff Adn	nin Sup I
			BOIL	CON.	DIV.			OR CERTIFI	CATION
1720	o'						on this plat w actual surveys supervison, an	y that the well as plotted from made by me d that the same best of my i	field notes of or under my e is true and
							Date Surveyed LIC Signature & Se Professional SC	tober 4,	
	187						Gary 99	7016	SURVEYOR
130 660	290 1320 1660	1000 2310 264	1 200	0 1500	1000 600		7016	TESSIONAL .	MO.



SAN JUAN 28-7 UNIT # 419
2370' F/SL 1720' F/WL
SEC. B, T27N, R7W, NMPM
RAIL POINT: 180 mi - Montrose, Co.
MUD PCINT: 37 mi - Acte, NM
CEMENT PCINT: 4/ mi - Farmingfor

