

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2380 ft./S; 925 ft./W line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) RAN 4 1/2" CASING ☒

SUBSEQUENT REPORT OF

RECEIVED
OCT 28 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF 078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Indian

9. WELL NO.

6-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T26N, R8W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6115 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6585 ft. R.K.B. Total depth was reached on 9/28/82.
2. Ran compensated Neutron and Densilog and D.I.F. logs.
3. Ran 176 joints of 4-1/2", 10.50# and 11.60# K-55 casing and set at 6585 ft. R.K.B. with float collar at 6566 ft. R.K.B. Stage collars were set at 4390 ft. and 2054 ft. R.K.B.
4. Cemented first stage with 450 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% F.I.A., and 10 lb. of salt per sack. Cemented second stage with 385 cu. ft. of 50-50 Poz with 8% gel and 10 lb. of gilsonite per sack and 118 cu. ft. of Class "B" with 2% CaCl₂. Cemented third stage with 700 cu. ft. of 65-35 Poz with 6% gel and 10 lb. of gilsonite per sack and 126 cu. ft. of 50-50 Poz with 2% gel. Plug down at 8:00 P.M. 9/29/82.
5. Ran temperature survey and found cement top at 900 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 27, 1982
KENNETH E. RODDY

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

NOV 3 1982

FARMINGTON
BY Smm