5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-078962
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🛣 other	Newsom "B" 9. WELL NO.
2. NAME OF OPERATOR	8-E
Supron Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 808, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	H AREA Sec. 6, T26N, R8W, N.M.P.M.
below.) AT SURFACE: 1820 ft./N; 1100 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6180 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF **EXT WATER SHUT-OFF	- many - many management of the control of the cont
SHOOT OR ACIDIZE DECEIV	Comment of the Commen
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	Change on Form 9-030.)
CHANGE ZONES 🔲 🗓 🗓 a dede ogloade	SURVEY.
ABANDON LI FARMINGIUN, I	N. Ni.
(other)	and the second s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and to this work.)*
measured and trac vertical dopone for an institution and serve permission	
1. Spudded 124" surface hole at 7:00 P.M. 4/10,	/82.
2. Drilled 12%" surface hole to total depth of	
3. Ran 6 joints of 8 5/8", 24.00#, K-55 casing	and set at 253 ft. R.K.B.
4. Cemented with 230 sacks of class "B" with 35	% calcium chloride. Plug down at
6:00 A.M. 4/11/82. Cement circulated to sur	rface.
5. Waited on cement for 12 hours.	
6. Pressure-tested casing to 1200 P.S.I. for 30	O minutes. Held OK.
· ·	
Cub surface Enfatr Value Many and Type	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED AMOUNT E. RODDY TITLE Production Sur	pt. DATE April 12, 1982
(This space for Federal or State offi	ice use)
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	E. L. FOR RECORD

*See Instructions on Reverse Side