

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1820 ft./N; 1100 ft./E line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 5. SEC. 6. T. 26N. R. 8W. N.M.P.M.
DATE ISSUED
FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.

SF 078962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "B"

9. WELL NO.

8-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T26N, R8W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 4/10/82 16. DATE T.D. REACHED 4/22/82 17. DATE COMPL. (Ready to prod.) 7/3/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6180 R.K.B. 19. ELEV. CASINGHEAD 6167

20. TOTAL DEPTH, MD & TVD 6711 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6672 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* ---- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6711 CABLE TOOLS ----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6439-6629 Dakota (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	253	12-1/4"	270 cu. ft. "B" w/3% CaCl ₂	
4-1/2"	10.50	6691	7-7/8"	(See back side)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" EUE	6625	--

31. PERFORATION RECORD (Interval, size and number)
1-0.42" hole one shot per foot: 6439-45, 53, 54, 59, 60, 6530-31, 37-40, 6548-50, 54-59, 65-70, 74, 75, 78-93, 6618, 19, 24-29 (Total of 58 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6439-6629	104 bbl. 15% HCl, 192,000 lb. sand, and 120,000 gal. 75-25 quality foam.

33.* PRODUCTION
DATE FIRST PRODUCTION 7/23/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/30/82	3	3/4"			389		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
261	713			3115			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test—to be sold TEST WITNESSED BY John Rector

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE July 30, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

ITEM NO. 28: 4 1/2", 10.50# casing was cemented as follows: First stage: 450 cu. ft. of 50-50 Pozmix with 2% gel and 10% salt. Second stage: 475 cu. ft. of 50-50 Pozmix with 8% gel and 10 lb. of gilsonite per sack and 60 cu. ft. of class "B" with 2% Calcium Chloride. Third stage: 700 cu. ft. of 65-35 with 6% gel and 128 cu. ft. of 50-50 Pozmix with 2% gel.

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		TRUE VERT. DEPTH	
DESCRIPTION, CONTENTS, ETC.		TOP	
BOTTOM			
		Ojo Alamo	1245
		Kirtland	1295
		Fruitland	1750
		Pictured Cliffs	1998
		Chacra	2890
		Cliff House	3578
		Point Lookout	4284
		Gallup	5442
		Greenhorn (BASE)	6328
		Dakota	6364