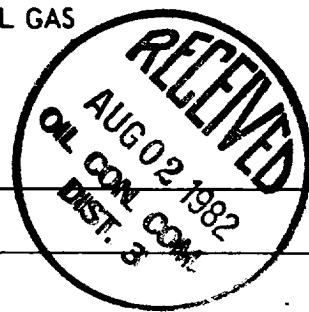


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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



| | |
|---|---|
| Operator SUPRON ENERGY CORPORATION <i>Union Sea Pet</i> | |
| Address P. O. Box 808; Farmington, NM 87401 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|---------------------------------|-------------------------------|
| Lease Name Newsom "B" | Well No. 8-E | Pool Name, Including Formation Basin Dakota | Kind of Lease FEDERAL | Lease No. SF 078962 |
| Location Unit Letter H ; 1820 Feet From The North Line and 1100 Feet From The East Line of Section 6 Township 26N Range 8W , NMPM, San Juan County | | | | |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|-------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 6 |
| | Twp. 26N | Rge. 8W |
| | Is gas actually connected? No | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

| | | | | | | | | |
|--|--|-----------|--------------------------------|----------|----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | XX | XX | | | | | |
| Date Spudded 4/10/82 | Date Compl. Ready to Prod. 7/30/82 | | Total Depth 6711 | | P.B.T.D. 6672 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6180 R.K.B. | Name of Producing Formation Dakota | | Top Oil/Gas Pay 6439 | | Tubing Depth 6625 | | | |
| Perforations 6439-6629 (58 Holes) | | | | | Depth Casing Shoe 6691 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8", 24.00# | | 253 | | 270 cu. ft. | | | |
| 7-7/8" | 4-1/2", 10.50# | | 6691 | | 1813 cu. ft. (3 stages) | | | |
| | 2-3/8" E.U.E., 4.70# | | 6625 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|--|--|--|---------------------------|
| Actual Prod. Test-MCF/D 3115 | Length of Test 3 hours | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 1703 | Casing Pressure (Shut-in) 1701 | Choke Size 3/4" |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Production Superintendent
(Title)
July 30, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Original Signed by FRANK T. CHAVEZ**
TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.