

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-25054  
5. LEASE DESIGNATION AND SERIAL NO.

SF 078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "B"

9. WELL NO.

9-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T26N, R8W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 308, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

880 ft. from the South line and 975 ft. from the East line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

1.8 miles south of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

880 ft.

880 ft.

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

125 ft.

16. NO. OF ACRES IN LEASE

2480.36

19. PROPOSED DEPTH

6700 ft.

17. NO. OF ACRES ASSIGNED TO THIS WELL

Est. 320.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

125 ft.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL PROPOSED CASING AND CEMENTING PROGRAM"

22. APPROX. DATE WORK WILL START\*

August 1, 1981

23

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

QUANTITY OF CEMENT

12 1/4"

8 5/8"

24.00

250 ft.

150 sx Circulated

7 7/8"

4 1/2"

10.50

6700 ft.

1000 sx Cover the Ojo Alamo

We desire to drill 12 1/4" surface hole to approximately 250 ft. using natural mud as a circulating medium. Run new 8 5/8", 24.00# casing to T.D. Cement casing, circulating cement back to surface. Pressure test the casing. Drill out with 7 7/8" bit using permaloid non-dispersed starch base mud to T.D. of approximately 6700 ft. Log the well. Run new 4 1/2", 10.50# casing to T.D. with D.V. tools at approximately 4525 ft. and 2130 ft. Cement as follows: 1st stage approx. 350 sx of 50-50 Poz; 2nd stage approx. 250 sx of 50-50 Poz followed by 50 sx of Class "B"; 3rd stage approx. 250 sx of 65-35 Poz followed by 100 sx of 50-50 Poz. Pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up. Run tubing to the Dakota zone. Nipple down the wellhead. Test the well and connect to a gathering system.

The gas from this well has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Rudy D. Motto

TITLE Area Superintendent

DATE May 11, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

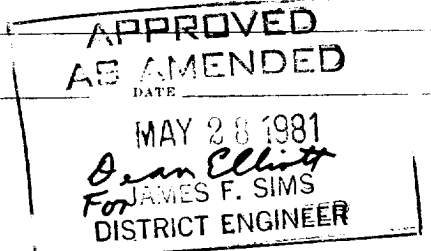
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch 3

NMOCC



All distances must be from the outer boundaries of the Section.

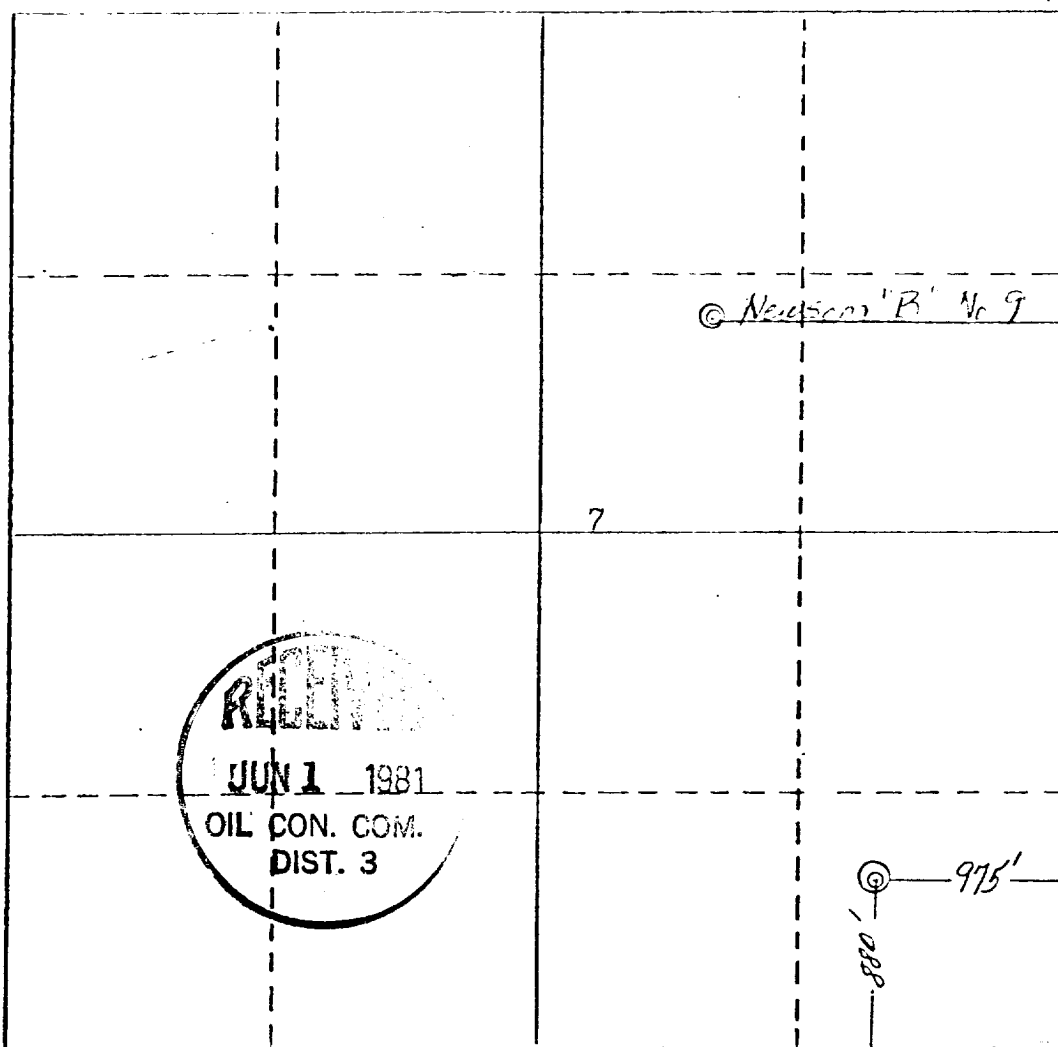
SUPRON ENERGY CORPORATION			Lease NEWSOM "B"		Well No. 9E
Section 7	Township 26 NORTH	Range 8 WEST	County SAN JUAN		
Ground Level Elev. 6255					
Producing Formation Dakota		Pool Basin		Dedicated Acreage: E 1/2 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division \_\_\_\_\_



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Rudy D. Motto  
Position  
Area Superintendent  
Company  
SUPRON ENERGY CORPORATION  
Date  
May 11, 1981

Michael Daly  
New Mexico  
I hereby certify that the well location shown on this plat was located from field measurements and that the same is correct to the best of my knowledge and belief.

Date Surveyed  
March 31, 1981  
Registered Professional Engineer  
and/or Land Surveyor

Michael Daly  
Certificate No.  
5992

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600