UNITED STATES

/ 5.	LEASE	
SF	078433	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	
_	THE ADDEDUCED NAME	

DEPARIMENT OF THE INTER	SF 078433						
GEOLOGICAL SURVEY		6. IF INDIAN, AL	LOTTEE OR TRIBE N	AME			
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or p	7. UNIT AGREEMENT NAME						
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEA	ISE NAME				
1. oil gas 🖂	Newsom "B"						
well well other		9. WELL NO.					
2. NAME OF OPERATOR		9-E					
SUPRON ENERGY CORPORATION		10. FIELD OR WIL	DCAT NAME				
3. ADDRESS OF OPERATOR		Basin Dakota					
P.O. Box 808, Farmington, New Me 4. LOCATION OF WELL (REPORT LOCATION CLEA	xico 87401 RLY. See space 17	11. SEC., T., R., N AREA	M., OR BLK. AND SU	RVEY OR			
below.)	•	Sec. 7, T-261	N, R-8W, N.M.F	Э.М.			
AT SURFACE: 880 ft./S ; 975 ft./E	line	12. COUNTY OR I	PARISH 13. STATE				
AT TOP PROD. INTERVAL: Same as abov	e	San Juan	New Mex	rico			
AT TOTAL DEPTH: Same as abov	14. API NO.						
16. CHECK APPROPRIATE BOX TO INDICATE NA		39					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)						
**		6267 R.K.B.					
	T REPORT OF:	party residence for the control of t	The state of the s				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Ran 4½" Casing	PARATIESA	(NOTE: Report resichange on	4	COM.			
17. DESCRIBE PROPOSED OR COMPLETED OPERA including estimated date of starting any propos measured and true vertical depths for all-market	TIONS (Clearly stat ed work. If well is d s and zones pertine	e all pertinent deta lirectionally drilled, a nt to this work.)*	ils, and give pertine give subsurface loca	mt dates, tions and			
 Drilled 7-7/8" hole to total reached on 7-31-81. 	depth of 671.	3 ft. R.K.B.	Total depth w	<i>ias</i>			
float collar @ 6671 ft. R.K. 2125 ft. R.K.B.	Ran 164 jts. of 4½, 10.50#, K-55 casing and set @ 6713 ft. R.K.B. with float collar @ 6671 ft. R.K.B. Stage collars were set @ 4539 ft. and 2125 ft. R.K.B.						
Plug down @ 3:10 a.m. 8-2-81 POZ mix w/8% gel & 10 lb. of "B" w/2% calcium chloride. 3rd stage w/250 sacks of 65- 100 sacks of 50-50 POZ mix w	Cemented 1st stage w/350 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 3:10 a.m. 8-2-81. Cemented 2nd stage w/250 sacks of 50-50 POZ mix w/8% gel & 10 lb. of gilsonite per sack and 50 sacks of class "B" w/2% calcium chloride. Plug down @ 6:55 a.m. 8-2-81. Cemented 3rd stage w/250 sacks of 65-35-12 w/12½ lb. gilsonite per sack and 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 8:25 a.m. 8-2-81.						
4. Cement circulated to the sur	face on the th	hird stage.					
Subsurface Safety Valve: Manu. and Type			Set @	Ft			
18. I hereby certify that the foregoing is true and cor	rect						
signed Kenneth E. Roddy TITLE	Production S	upt. DATE Augu	ıst 3, 1981				
(This space	for Federal or State of	fice use)					
,	_						
APPROVED BY TITL CONDITIONS OF APPROVAL, IF ANY:	E	/ DATE					

ACCEPTED FOR RECORD

AJU 1 1 1981

*See Instructions on Reverse Side