5. LEASE

SF 078433

## UNITED STATES . DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔊	Newsom "B"
well well to other	9. WELL NO.
2. NAME OF OPERATOR	9-E
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 7, T-26N, R-8W, NMPM
AT SURFACE: 880 ft./S ; 975 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6267 ft. R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0207 IC. R.R.B.
TEST WATER SHUT-OFF	O (NOTE: Report results of multiple compatible or cone change of Foreign 330)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is domeasured and true vertical depths for all markers and zones pertinent of the control o	irectionally drilled, give subsurface locations and $\underline{\mathfrak{g}}$ to this work.)*
<ol> <li>Drilled stage collars @ 2125 ft. &amp; 4539 of 6671 ft. R.K.B.</li> </ol>	it. & cleaned out to P.B.T.D.
2. Circulated hole w/2% KCL water & spotted	300 gal. of 10% acetic acid.
3. Ran Gamma-Ray and Cement Bond Logs from P.B.T.D. to 6100 ft. R.K.B.	
4. Pressure-tested casing to 3500 P.S.I. for 15 minutes. Held OK.	
5. Perforated Dakota zone from 6356 ft. to 6568 ft. RKB.w/26 holes.	
6. Broke down perforations & acidized w/2000 gal. 75% N.E. HCL.	
7. Frac'd Dakota zone w/105,000 lb. 20-40 so KCL water and biocide.	
8. Blew and cleaned well with compressor.	
9. Ran 206 jts. of 2-3/8", E.U.E., 4.70# tu 1.781" I.D. seating nipple set at 6462 ft	
10. Job completed 10-1-81.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kenneth E. Roddy TITLE Production Su	pt. DATE October 29, 1981
(This space for Federal or State office use)	
ADDROVED BY TITLE	DATE
APPROVED BY TITLE TO CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side