

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Newsom "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 880 ft./S ; 975 ft./E line At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 9-E	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 7-22-81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-26N, R-8W, NMPM	
16. DATE T.D. REACHED 7-31-81						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11-2-81						13. STATE New Mexico	
18. ELEVATIONS (OF, R&B, RT, GR, ETC.)* 6267 ft. R.K.B.						19. ELEV. CASINGHEAD 6255	
20. TOTAL DEPTH, MD & TVD 6713 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6671 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY 0 - 6713	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6356 - 6568 Dakota (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		267		12-1/4"	
4-1/2"		10.50		6713		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" EUE		6494 ft.					
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole @ each of the following depths: 6356, 58, 60, 62, 64, 27, 29, 31, 33, 35, 37, 39, 41, 43, 65, 39, 41, 43, 45, 47, 49, 51, 53, 60, 62, 64, 66, 68. Total of 26 holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6356 - 6568				2000 gal. 7 1/2% NE HCL, 105,000# 20-40 sand, & 104,000 gal. 2% KCL water and biocide.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-2-81		3		3/4"		OIL—BBL. 133	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
82		391		1063			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Toby Hill	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE November 3, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Ojo Alamo	1240'
				Kirtland	1350'
				Fruitland	1792
				Pictured Cliffs	1975'
				Chacra	2875'
				Cliff House	3544'
				Point Lookout	4304'
				Gallup	5426'
				Greenhorn (Base)	6322'
				Dakota	6356'