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P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741

W NIO DIRECUS KOL, AZZEC, NM 87410	
	REQUEST FOR ALLOWABLE AND AUTHORIZATION
	TO TRANSPORT OIL AND NATURAL GAS

I.		TO TR	ANSP	ORT O	L AND NA	TURAL G	AS				
Operator								API No.	····		
nion Texas Petr	coleum Co	ornora	tion								
2.0. Box 2120	⁴ ouston	, Texa	s 77	⁷ 252 - 21	120						
Reason(s) for Filing (Check proper box)	1				Ou	ner (Please exp	iavr)	· · · · · · · · · · · · · · · · · · ·			
New Well	0.1	Change in									
Change in Operator	Oil Caringhan	<u>.∵</u> ∐ ad Gas	,		•						
If change of operator give name	Calingues	d Cas	Conoca			· · · · · · · · · · · · · · · · · · ·	·····				
and address of previous operator				······································							
II. DESCRIPTION OF WELI	AND LEA	ASE	7	BASI	N						
Newsome "B"			Plot N		ing Formation	 		of Lease Federal or Fe	si si	078433	
Unit Letter	- <u> </u>		·				<u> </u>				
	:		. Feet Fro	om The	Lis	e and	F	eet From The	-	Li	ae
Section 7 Towns	nip 26N	J	Range	08	<u>и, W</u>	mpm, Sa	N JVAN	1		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Meridian Oil Inc		or Condes			Address (Gi	Box 4289,	hich approved Farmin	gton, N	orm is to be s	rent))	
Name of Authorized Transporter of Casi El Paso Matural	nghead Gas or Dry Gas 🔀			Gas 🔀	Address (Gin	ox 4990,	hick approved Farmin	gton,	form is to be s	eni)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y consected?	When	?		·	
If this production is commingled with that	from any other	er lease or	pool, give	comming	ing order numi	ber:	l				
IV. COMPLETION DATA		(20.20	₁		,						_
Designate Type of Completion		Oil Well		ies Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	,
·	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay	······································	Tubing Depth				
Perforations				· · · · · · · · · · · · · · · · · · ·	·			Depth Casing	g Shoe		
	π	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE		ING & TU				DEPTH SET	<u> </u>	SACKS CEMENT			
							ONOR OF MENT				
. TEST DATA AND REQUE	T EAD AT	LOWA	DIE								
					.						
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	a volume o	7 1004 OU	and must	Drotucine Me	exceed top ello thod (Flow, pu	wable for this	depth or be fo	or full 24 hou	rs.)	
				i	I TOWNSHIP INSE	uiou (F <i>ion</i> , pu	mip, gas iķi, e	ic.j			
Length of Test	Tubing Pressure			Casing Pressu	R		Choke Size				
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF				
GAS WELL	·			****		····					
Actual Prod. Test - MCF/D	Length of Te	est			Bbis. Condens	mm/MMCF		Gravity of Co	ondensate		
			i								
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
L OPERATOR CERTIFIC	ATE OF O	COMPI	JANO	Œ			······································				_
I hereby certify that the rules and regul- Division have been complied with and	tions of the O	ril Conserva	ation		_ C	DIL CON	SERVA	ATION E	DIVISIO	N	
is true and complete to the best of my i	Chowledge and	belief.		ļ	Date	Approved	4	AUG 28	1000		
1	19	•				pp. 046(MAG & C	- 1303 _		—
Signature Annette C. Bisby	- <u>-</u>	2			Ву		3.	1) B	ham/		
Printed Name 8-4-89			Title	rtry	Title			VISION		r # 8	
Date	(/1	3) 968- Telep	-4012 bose No.					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.