State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II F.O. Drewe DD, Assala, NM \$2210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico \$7504-2088

000 Rio Brisos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator						Well API No.					
MERIDIAN OIL INC.											
P. O. Box 4289, Farmin	igton,	New Me	exico	8749							
Resecute) for Filing (Check proper box) New Well		Change in	Tanana			et (Please expl		. 1			
Recompletion	OI		Dry Cea		E-	He ct	6/0	23/9	0		
Change in Operator	Casinghead		-				·				
of change of operator give same Unitor	Texas	Petro	oleum	Corpo	ation,	P. 0.	Box 2120,	Housto	n, TX 77	<u> 252-2120</u>	
IL DESCRIPTION OF WELL	AND LEA	SE									
Lesso Name NEWSOME "B"		Well No. 9E		<b>me, Includio</b> BASIN D	<b>Romatica</b> AKOTA		Kind of State, F	Lease scient or Pea	1 -	8433	
Location P	9,6	(O).		_	S	97	57	. F The	۶,	Line	
Unit Letter		<u> </u>	Poet Pro		Lis			(Lions the "			
Section 7 Township	20	5N	Range	08W	. N	MPM, S	AN JUAN			County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL ANI	D NATUE	LAL GAS						
Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas [			or Dry	Cha [X]	Address (Give address to which approved					<i>a</i> )	
El Paso Natural Gas Co	mpany		·		P. O. I	Box 990,	Farmingt	on, NM			
If well produces oil or liquids, give location of teaks.	Under	Sec	Twp.	Rgs	le gue actual	ly consected?	When !	7			
if this production is commingled with that f	rom may oth	et lease of	pool, giv	commingli	ag order mar	ber:					
IV. COMPLETION DATA	<del></del>	1			· · · · · · · · · · · · · · · · · · ·	Y == .	· · · · · · · ·		lean Barb	him bass	
Designate Type of Completion	· (X)	OU Well	0	Jas Well	New Well	Workover	Deepen	ring Beck	Same Res'v	Diff Res'v	
Date Spudded	Data Com	l. Reedy to	Prod		Total Depth	4	_!	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gee Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		10010	- C + C F	10 AND	CEV CENT	NO BECO	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>				ļ	<del></del>					
	<u> </u>			·				<u> </u>			
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE	سب احم اثم	he ensol to	w exceed ton a	Somable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must  Data First New Oil Rua To Tank Date of Test						Aethod (Flow,	pump, gas lift, e	tc.)	· · · · · · · · · · · · · · · · · · ·		
					Carle - B		<u> </u>	Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			EFF	NE	<i>IUI</i>		
Actual Prod. During Test	Oil - Bbis.				Water - Bb	ia.	127	Transfer of		U	
<u> </u>	L				<u></u>			JUL 3	1990		
GAS WELL	11	T			TRNA Cond	easate/MMCF	•	10 cayband	Capdes (Tayl	<del></del>	
Larrow Line 148 - MCLA	Length of Test					C C			CONTACT		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-In)			C POIS	1. 3		
VL OPERATOR CERTIFIC	'A'TF ()	T CON	PT TAP	NCE	][	* 110 × 17 1	NEELO	ATLICANI	DIVISIO	)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
le true and complete to the best of my knowledge and belief.				Date Approved			JUL 0 3 1990				
Leslie	Kah	ر مرارا	,			<del>-</del>			~/	,	
Signature Local in Mahumiy	1000	waj	71		Ву		-6.i	<u>ر بر</u>	Show		
Leslie Kahwajy	rrod		<u></u>	perviso	- 11	la	SUPE	RVISOR	DISTRIC	T /3	
6/15/90	<u> </u>	(505)			Tit	A			1		
Date		Te	escat quita	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.