

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

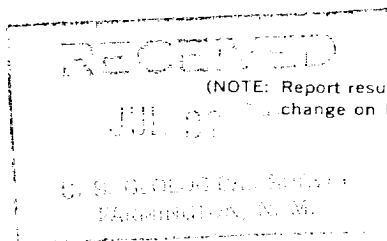
1. oil ☐ gas ☒ other ☐
well well well
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800 ft./S ; 1520 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

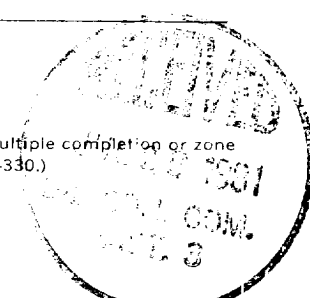
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☒



5. LEASE
SF 078433
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Newsom "B"
9. WELL NO.
12-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-26N, R-8W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6332 R.K.B.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6741 ft. RKB. Total depth was reached on 7-20-81.
2. Ran 161 jts. of 4 1/2", 10.50#, J-55 casing & set @ 6741 ft. RKB w/the float collar @ 6696 ft. RKB. Stage collars were set @ 4690 ft. and 2223 ft. R.K.B.
3. Cemented 1st stage w/350 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 9:00 p.m. 7-21-81. Cemented 2nd stage w/250 sacks of 50-50 POZ mix w/8% gel & 10 lb. of gilsonite per sack & 50 sacks of class "B" w/2% calcium chloride. Plug down @ 12:30 a.m. 7-22-81. Cemented 3rd stage w/250 sacks of 65-35-12 & 12 1/2 lb. of gilsonite per sack & 100 sacks of 50-50 POZ mix w/2% gel. Plug down @ 1:15 a.m. on 7-22-81.
4. Ran temperature survey. Cement top at ~~300~~ 900 ft.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE July 23, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOcc