

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800 ft./S ; 1520 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Supplementary Well History ☒

SUBSEQUENT REPORT OF:

RECEIVED

NOV

1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "B"

9. WELL NO.

12-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-26N, R-8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WC)

6332 ft. R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled stage collars @ 2223 ft. & 4690 ft. R.K.B. & cleaned out to 6685 ft. R.K.B.

2. Circulated casing w/2% KCL water. Spotted 300 gal. of 10% acetic acid.

3. Ran Gamma-Ray & Cement Bond Logs from P.B.T.D. to 6400 ft. R.K.B.

4. Tested casing to 3500 P.S.I. for 15 minutes. Held OK.

5. Perforated Dakota zone from 6512 ft. to 6656 ft. R.K.B. w/18 holes.

6. Broke down perforations & acidized w/2000 gal. of 7 1/2% N.E. HCL & 35 ball sealers.

7. Frac'd Dakota zone w/80,000 lb. 20-40 sand & 108,000 gal. of KCL water and biocide.

8. Blew and cleaned well w/gas and compressor.

9. Ran 204 jts. of 2-3/8", E.U.E., 4.70# tubing & set @ 6598 ft. R.K.B. w/sealing nipple @ 6566 ft.

10. Job completed 9-24-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth E. Roddy

TITLE Production Supt.

DATE October 29, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Sam