

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other li-
brations of
reverse side)Form approved
Budget Bureau No. 42 R3 3.5**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐					
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al					
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1520' FNL & 1120' FWL (SW NW) At t.p. prod. interval reported below At total depth					
RECEIVED SEP 18 1981 OIL CON. COM. DIST. 3 RECEIVED SEP 16 1981					
14. PERMIT NO. _____ DATE ISSUED _____ U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.					
15. DATE STUDIED	15. DATE T.O. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATION OF CRB, RT. GR, ETC.*	19. ELEV. CASINGHEAD	
8/9/81	8/15/81	9/3/81	6998' GR		
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPLEMENTS, HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*	
3100' MD	3068' MD	Single	Rotary Tools	3100'	
25. WAS DIRECTIONAL SURVEY MADE				27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation and CCL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	205'	12 1/4"	200 sx. Class "B"	-0-
2 7/8"	6.4#	3084'	7 7/8"	925 sx. 50/50 Poz	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2928, 30, 32, 34, 36, 48, 50, 52, 54, 56, 58. 11 Holes with Ceramic Strip			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2928 - 2958 1500 gals. 15% HCL Acid 12,499 gals. 75% Quality Foam 48,000# 10/20 San 464,465 SCE Nitrogen		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		Shut-In	
DATE OF TEST	HOURS TESTED	CHOLE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF/D
9/3/81	3 hours	.75			524
FLOW. TUBING PRESS.	CASING TUB. SUPP.	CALCULATED 24 HOUR RATE	OIL BBL.	GAS MCF.	WATER BBL.
	32			527	
34. DISPOSITION OF GAS (solid, used for fuel, vented, etc.)			TEST WITNESSED BY		
Vented			A.R. Kendrick		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Drilling/Prod. Manager		DATE September 10, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

FARMINGTON DISTRICT

17 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, and 26, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and ore analysis, all types of electric logs, production and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 27.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, (top(s), bottom(s), and number(s) of any) for only the interval reported in item 22. Submit a separate report (page) on this form, separately identified as **Item 29: "Seeds of growth."** Attach supplemental records for this well should show the details of any multiple stage completion and the location of the completing tool.

Item 33: Submit a separate complete report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCE ZONES:			
SHOW ALL PRODUCE ZONES OF POSITIVE AND CONTENTS THEREOF: COORD. INTERVALS; AND ALL BUILT-UP TESTS, INTERVALS, AND PRODUCE ZONES. (SEE ITEM 100) OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDS.			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
000 Alamo		1300	Water
Kirtland	1815		Water & Sand
Fruitland	2215		Shale & Coal
Pictured Cliffs	2908		Gas

RECEIVED

SEP 18 1981

OIL CON. COM.

DIST. 3

MEAS. DEPTH

TRUE VERT. DEPTH