

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-045-25089  
5. LEASE DESIGNATION AND SERIAL NO.  
SF-078384

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Supron Energy Corporation c/o John H. Hill et al

3. ADDRESS OF OPERATOR Suite 020 Kysar Building, 300 West Arrington  
Farmington, New Mexico 87401 Attn: Lura Wallis

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2000' FSL & 1935' FEL (NW SE)  
850  
At proposed prod. zone  
Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Location is 23.4 miles Southeast of Blanco, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1935'

## 16. NO. OF ACRES IN LEASE

2580

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2400'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6445' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED22. APPROX. DATE WORK WILL START\*  
As soon as approved

## 23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | REMARKS                                                                                                                                         |
|--------------|----------------|-----------------|---------------|-------------------------------------------------------------------------------------------------------------------------------------------------|
| 12 1/4"      | 8 5/8" New     | 24# K-55 ST&C   | 200'          | This action is subject to appeal pursuant to 30 CFR 290.<br>Single Stage - surface to TD with slurry/cement mix (sufficient to cover Ojo Alamo) |
| 6 1/4"       | 2 7/8" New     | 65# CW-55 8 Rd. | 2400'         |                                                                                                                                                 |

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 200' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 6 1/4" hole to 2400'.
3. Run tests if warranted and run 2 7/8" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

## EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E<sub>1</sub>" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G<sub>1</sub>" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

EXHIBITS & PRODUCING  
PLANTER

SIGNED

TITLE

DATE

April 24, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

oh 3

NMOCC

APPROVED  
AS AMENDED  
DATEJAMES P. [unclear]  
DISTRICT ENGINEER

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTForm C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section

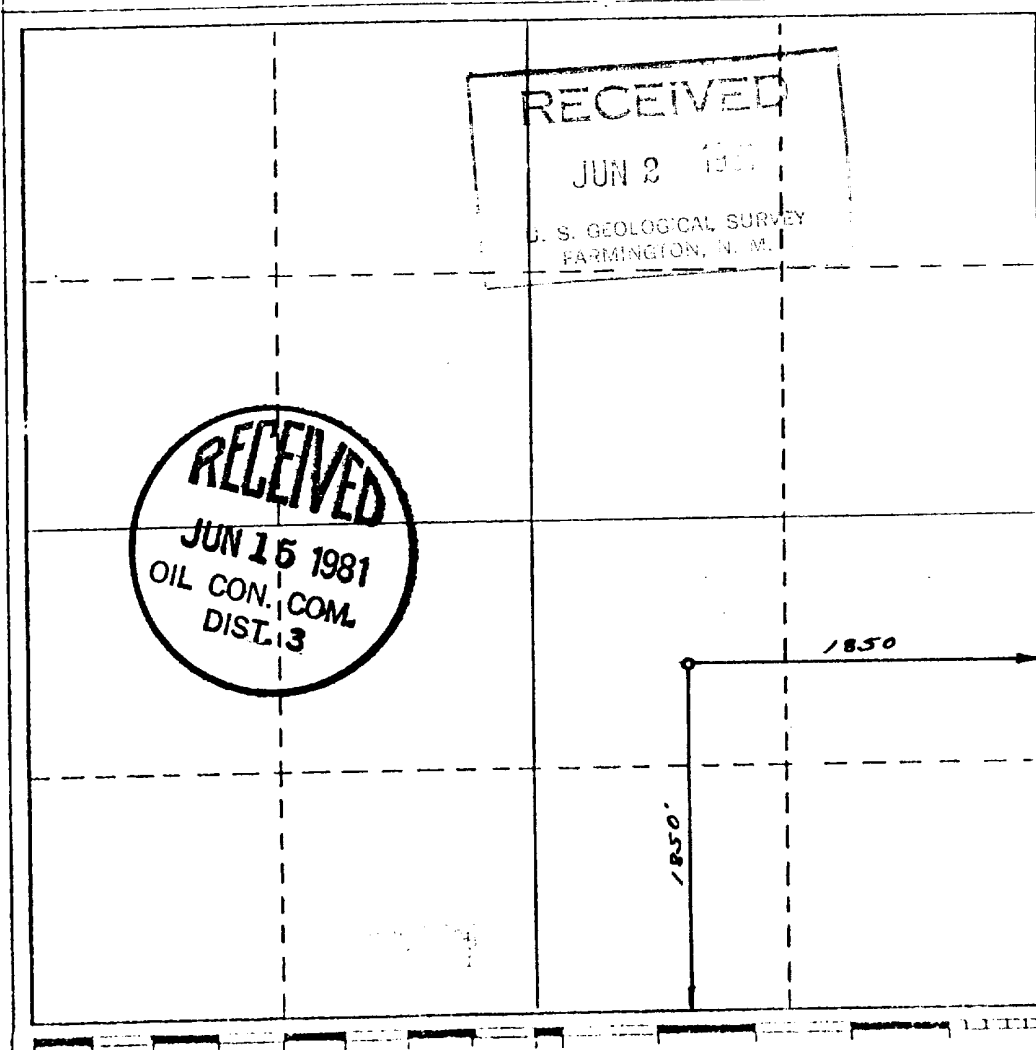
|                                                                                                                                |                                                       |                             |                        |                                 |  |
|--------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|-----------------------------|------------------------|---------------------------------|--|
| Operator<br><b>Supron E.C.</b>                                                                                                 |                                                       | Lease<br><b>SF 018384</b>   |                        | Well No.<br><b>Newsom B-1-R</b> |  |
| Unit Letter<br><b>J</b>                                                                                                        | Section<br><b>9</b>                                   | Township<br><b>26 North</b> | Range<br><b>8 West</b> | County<br><b>San Juan</b>       |  |
| Actual Footage Location of Well:<br><b>1850</b> feet from the <b>South</b> line and <b>1850</b> feet from the <b>East</b> line |                                                       |                             |                        |                                 |  |
| Ground Level Elev.<br><b>6445'</b>                                                                                             | Producing Formation<br><b>Ballard Pictured Cliffs</b> |                             |                        | Dedicated Acreage:<br><br>Acres |  |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. **6844**

EXHIBIT "E1"

Detail of Access Road

1. Location:
- Supron Energy Corporation  
Newsom B - 1R  
NW SE Sec. 9 T26N R8W  
2000' FSL & 1935' FEL  
San Juan County, New Mexico
- Color Coding
- County Road  
Oil Field Road
2. Closest Dwelling

