

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test: ☒ Initial		Test Date: 8/27/81	
Company: Supron Energy Corporation		Location: Ballard Pictured Cliffs	
Well: Ballard		Unit: Newsum B	
Comp. Completion: 8/27/81	Test Type: 2400	Flow Rate: 2300	Elevation: 6415 G
Grd. Size: 2.875	wt. 6.4	Let At: 2.441	Perforations: From 2200 To 2300
Tag. Size: None	wt. 0	Let At: 0	Perforations: From 0 To 0
Type Well: Single - Proven - G.G. or G.G. Multiple		Faced Let At: 0	
Producing Thru: Casing		Date: New Mexico	
L	H	Gg	CO ₂
FLOW DATA			
NO.	Flow Line Size	Flow Rate	Temp. °F
1.	.750	12	62
2.			
3.			
4.			
5.			
RATE OF FLOW CALCULATIONS			
NO.	Coefficient (24 Hour)	Pressure P _m	Flow Temp. Factor Ft
1	12.365	2.1	.9981
2			
3			
4			
5			
NO.	P _g	Temp. °R	T _g
1	658	44296d	
2			
3			
4			
5			
Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.L. Gravity of Liquid Hydrocarbons _____ Deg. Specific Gravity Separator Gas _____ X X X X X X X X Specific Gravity Flowing Fluid _____ X X X X X Critical Pressure _____ P.S.I.A. Critical Temperature _____ P.S.I.A.			
NO.	P _g	P _w	P _g ² - P _w ²
1	576	29	324
2			
3			
4			
5			
Absolute Open Flow _____ Mcf/d @ 15.025 Angle of Slope: _____ Slope, n: .85 Remarks: Dry			
Approved By Division		Conducted By: CPW	Checked By: