

May 5, 1982

Supron Energy Corporation  
c/o John H. Hill et.al.  
17400 Dallas Parkway No. 210  
Dallas, Texas 75252

Gentlemen:

Enclosed is your copy of your Sundry Notice of January 15, 1982, for well No. 1-R Newsom "B", NW $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 9, T. 26 N., R. 8 W., San Juan County, New Mexico, Federal lease No. Santa Fe 078384.

Please be advised that the subject well location is unorthodox according to New Mexico State Regulations. You are required to obtain approval of the location from the New Mexico Oil Conservation Division.

Sincerely yours,

*Elliott*

*For* James F. Sims  
District Oil and Gas Supervisor

Enclosure

cc: NMOCD (w/encl.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Supron Energy Corp. c/o John H. Hill, et al

3. ADDRESS OF OPERATOR

17400 Dallas Parkway, #210, Dallas, Texas 75252

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1780' FSL, 1860' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Change footageX ☒

SUBSEQUENT REPORT OF:

RECEIVED

JAN 10 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We respectfully request permission to move this location from 1850' FSL and 1850' FEL to 1780' FSL and 1860' FEL.

The location, as originally proposed, had to be moved to comply with state spacing regulations. This was witnessed by the USGS (John Keller), BLM (Bob Ball), and Powers Elevation (Gerald Huddleston) and all agreed to the moving of this site at time of inspection.

well location was drilled on the same pad. The stake apparently was moved during the construction of the pad according to Steve Conners.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Huddleston TITLE Production Asst. DATE January 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

on 2/10/82 for NSU

NMOCC

ACCEPTED FOR RECORD

MAY 4 1982

FARMINGTON DISTRICT  
BY Ch Beck

\*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

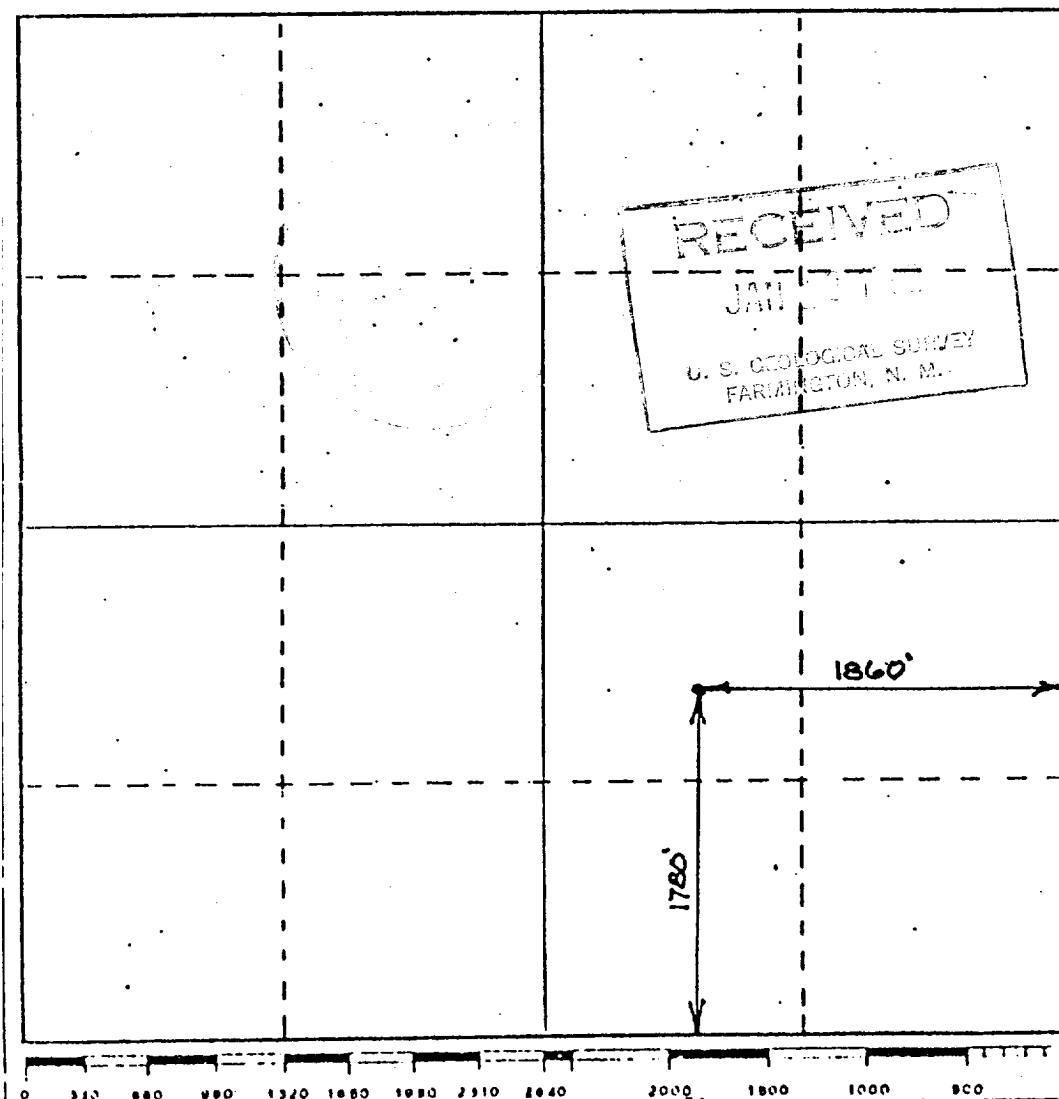
Operator <b>Supron Energy Corp.</b>		Lease		Well No. <b>1-R Newsom B</b>	
Unit Letter <b>J</b>	Section <b>9</b>	Township <b>26 north</b>	Range <b>8 west</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1780</b> feet from the <b>South</b> line and <b>1860</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6140'</b>	Producing Formation		Pool	Dedicated Acreage:  Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*George Lapaseotes*  
Name

George Lapaseotes

Position  
President

Company  
Powers Elevation

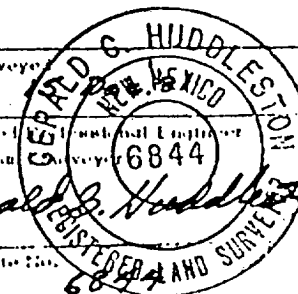
Date  
December 21, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and of Land Surveyor

*Donald G. Huddleston*  
Certification No. **6844**



NMOCC