## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

30-045-25132 5. LEASE DESIGNATION AND SERIAL NO.

	NM-03153	F 🔾						
APPLICATION	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME						
1a. TYPE OF WORK  DRI	ILL 🛛	DEEPEN [	]	PLUG BA	<b>ск</b> 🗆 _	7. UNIT AGREEMENT	NAME	
OIL G	AS X OTHER			NGLE MULTIP	LE	S. FARM OR LEASE N.	AME	
2. NAME OF OPERATOR				PINTE		0. H. Randel		
Energy Rese	rves Group, Inc.	•	-	المتعاد الأستندة محيدة فالمتعادة		9. WELL NO.		
3. ADDRESS OF OPERATOR						1 10		
Box 3280, Ca	asper, Wy. 8260	)2				10. FIELD AND POOL, OR WILDCAT		
	eport location clearly and 1620 FSL		h any S	tate requirements.*)		West Kutz-Pic 11. SEC., T., R., M., OB AND SURVEY OR AND SURVEY OR	R BLK.	
14 DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	r offici	; <b>*</b>	<u>`</u>	Sec. 9, T26N-		
				_		San Juan	N. Mexico	
Approx. 16 miles South of Bloomfield.  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  850			то			OF ACRES ASSIGNED THIS WELL 60		
13. DISTANCE FROM PROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.				OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
21. ELEVATIONS (Show who have been supported to the support of the	COMPLIANCE WIT TO COMPLIANCE WIT RAL REQUIREMENTS	H ATTACHED This	action	is subject to administ suant to 30 CFR 290. CEMENTING PROGR.	trative	Aug., 1981	70RK WILL START*	
						÷ 6. •		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	<u> </u>	QUANTITY OF CEM	ENT	
9-7/8"	7"	<u> 17#</u>		90'±		it to the surf		
6-1/4"	4-1/2"	9.5#		18Ó0'±	Suffi	cient to prot	ect the OJO	
	20				Alamo	Formation		
						RLL		



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Field Services AdministratorDATE 7-15-81 (This space for Federal or State APPROVAL DATE PERMIT NO. \_ APPROVED BY The state of the s CONDITIONS OF APPROVAL, IF ANY: DISTINCT ENGRYEER **NMOCC** 

## OIL CONSERVATION DIVISION

## . STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

	<u> </u>						<del></del> -	<del></del>				
Operator Operator Operator Operator .				O. H. RANDEL				Well No.				
ENERGY RESERVES GROUP Unit Letter Section Township			Range County			I	10					
T	0	26N	1,,,,	11W	San Juan							
Actual Footage Location of Well:												
1620	_	uth line and	850	feet	from the	West	. 1	ine				
Ground Level Elev:			Pool				Dedica	ted Acreage:				
6282	Pictured	Cliffs	West	Kutz Pictur	ed Cliff	s	16	O Acres				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes;" type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
	_	or until a non-standar				-	appro	•				
						tained he	erein is	that the information con- true and complete to the ledge and belief.				
		ec.		1 1 1 1 1 1 1 1 1 1 1 1		Company Energy l		es Administrator				
8501	<del>////<sub>1</sub>///////////</del>	9	AUG	5 - 1981 N. COM.		shown on notes of under my	this plotted the superviole	that the well location at was plotted from field surveys made by me or dision, and that the same rect to the best of my elief.				
1620'	         	/////// le: 1"=1000'	D	ISI 3		June Registered and Lim Fred Certificate 3950	Pooles d Surve					

