

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DLN

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-013654

6. If Indian, Allottee or Tribe Name

N.M. N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #159M

9. API Well No.

30-039-25179

10. Field and Pool, or Exploratory Area

BASIN DK/ BLANCO MV

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1695' FNL & 1735' FWL
SEC 18, T27N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Logging/Tests Run
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/27 LWR TBG & C/2' SD TO 7730' KB W/1200 SCFM AIR. RAN 20 BBL WTR SWEEP, SWEEP RETURNED CLN. PULL 1 STD, FLW WELL THRU 7" BLOOE LIN 1 HR. LWR TBG TO 7730' KB, NO FILL. RAN 20 BBL SWEEP, SWEEP RETURNED CLN. POOH. R&L 178 JTS (7654.48') 4.7# 2-3/8" J-55 8RD EUE TBG @ 7665.48', TOP OF "R" NIPPLE 7664', TOP OF PKR 5593', TOP OF ON/OFF TOOL 5591', TOP OF SLIDING SLEEVE 5578' BLEW RUBBERS OFF DONUT WHILE LANDING. REPLACED RUBBERS. PKR HOLDING.

9/04 TESTED DAKOTA FOR 24 HRS. ON 48/64" CHOKE AGAINST 249 PSI SEPARATOR PRESSURE W/253 PSI FTP AT 546 TO 552 MCFD. TOTAL OF 27 BLW & TRACE OIL RECOVERED.

9/09 TESTED MESA VERDE FOR 24 HRS. ON 48/64" CHOKE AGAINST 249 PSI SEPARATOR PRESSURE W/ 250 PSI FTP AT 707 TO 662 MCFD. MADE 5 BBLs WTR & TRACE OF OIL. TOTAL OF 12 BBLs WATER & 1 BBL OIL RECOVERED.

9/13 SHUT IN MESA VERDE FOR BUILD-UP. TESTED WELL FOR 21 HRS. ON 48/64" CHOKE AGAINST 249 PSI SEPARATOR PRESSURE W/250 PSI FTP AT 626 TO 602 MCFD. CONCLUDED TEST PERIOD W/TOTAL RECOVERY DURING TEST OF 34 BBL WATER & 2 BBLs OIL. SHUT IN FOR 7 DAY BUILD-UP.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Malia Villers

Title FIELD CLERK

Date 9/16/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY

SMV