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Appropriate District Office
DISTRICT-1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIST RICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	neu					AUTHOR TURAL G						
Operator		10 111/	IIIOF	UITI UI	L WIND IA	VI UMAL G		API No.	····			
UNION OIL COMPANY OF CALIFORNIA								30-039-25179				
ddiess 3300 N. BUTLER, SUI	TE 200	₽∧рмтм	JCTON		87401							
cason(s) for Filing (Check proper box)	16 200,	TARRET	NGTON	NII		her (Please exp	lain)					
w Well		Change in	Transp	orter of:	U *-	is to take exp	,					
ecompletion []	Oil		Dry G									
hange in Operator ::hange of operator give name	Casinghe	ad Gas	Conde	nsale								
address of previous operator					· · · · · · · · · · · · · · · · · · ·		······································					
DESCRIPTION OF WELL	AND LE	ASE										
ase Name RINCON UNIT	Well No. Pool Name, Includi						d of Lease No.					
Cation UNII	159M BASIN DAR			SIN DAK	OTA S			, Federal or Fee NM-013654				
Unit LetterF	. 16	95		- 1	North	1735			West			
	·		rea r	rom the	Lir	ne and 1735	Fo	et From The		Li		
Section 18 Townsh	nip 27N	· · · · · · · · · · · · · · · · · · ·	Range	6W	,N	мрм,	RIO AR	RIBA		County		
. DESIGNATION OF TRA	NSPORTE	ER OF O	IL AN	ID NATU	RAL GAS					•		
ine of Authorized Transporter of Oil		or Conden	sale	X	Address (Gi	ve address to w			form is to be se	nt)		
MERIDIAN OIL INC.					BOX 4289, FARMINGTON, NM 87499							
me of Authorized Transporter of Casi EL PASO NAT. GAS CO.	or Dry Gas X			Address (Gi	e address to wi		copy of this form is to be sent)					
well produces oil or liquids,	Sec. Twp. Rge.			is gas actual	2, EL PAS		79978					
location of tanks.	Unit F	18	27N		NO	-	When	ı	ASAP			
is production is commingled with that	from any od	ner lease or	pool, gi	ve comming	ing order num	ber:	l			·····		
COMPLETION DATA	·	10			·							
Designate Type of Completion	- (X)	Oil Well		Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
e Spudded	Date Com	pl. Ready to	Prod.		Total Depth	J	L	P.B.T.D.	<u> </u>	<u> </u>		
/1/92	9/15/92				7788'			7741'				
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
6620 GR	GR BASIN DAKOTA				7445			7660'				
448'-7672' BASIN DAKO	лт А							Depth Casir	ng Shoe			
140 -7072 BASIN DAKU		TIRING	CASII	NG AND	CEMENT	NC DECOR	<u> </u>	<u> </u>	<u>7788'</u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			CACKO CENENT			
12 1/4"		8 5/8"			358'			SACKS CEMENT 240 SX				
7 7/8"			5 1/2"			7788'			751 SX			
	2 3/8"			7660'								
TEST DATA AND REQUE	CT FOR A	II AWA	TO F			 -						
WELL (Test must be after				oil and must	he equal to an	arosod tan alla	and the first of the					
e First New Oil Run To Tank	Date of Te	st	oy roda c	on and must	Producing Me	thod (Flow, pu	mn eas litt e	depth or be	or Juli 24 hour	- 		
							··· φ, g. · · · · · · · · ·		医切员	¥)		
gth of Test	Tubing Pressure				Casing Pressure			Chole Site				
ual Prod. During Test								OCT 02 392				
ad Frod. During Test	Oil - Bbis.				Water - Bbla.			OIL CO D				
S WELL	<u> </u>	-			l		· · · · · · · · · · · · · · · · · · ·		DIST.			
ual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Conden	sale/MMCF		Gravity of Condensate				
98		24 HRS			-0-			55°				
ng Method (pitot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
ACK PRESSORE	780							48/6	4"			
OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and	lations of the	Oil Conserv	ation			OIL CON	SERVA	ATION	DIVISIO	N		
s true and complete to the best of my	kлоwledge an	d belief.	- · •		Date	Approved	<u>0</u>	OT 09	1992			
- Malia III	LLPT	5				• •						
Signature MALIA VILLERS FIELD CLERK					By							
Printed Name Title					TINO DEPUTY OIL & GAS INSPECTOR, DIST. #5							
10/1/92		(505)	326-		Title	DLI U 1			, - · · · · F			
.ratt		Teles	hone N	o								
	•	• .		•	·· <u>-</u> -	and the factor	400000					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.