5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NOO-C-14-20-4322 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
1. oil gas well well other	8. FARM OR LEASE NAME Nelson 9. WELL NO.		
2. NAME OF OPERATOR	<u>1 및 기업 </u>		
Coleman Oil & Gas, Inc. 3. ADDRESS OF OPERATOR C/O W. M. Gallaway	10. FIELD OR WILDCAT NAME		
101-2 Petroleum Plaza Bldg., Farmington, NM	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 13, T26N, R12W		
AT SURFACE: 1005' FNL, 1850' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6013 GR		
TEST WATER SHUT-OFF			
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of authors comparing and the		
PULL OR ALTER CASING	(NOTE: Report results of multiple completies of tone change on Form s=330. DE COM		
MULTIPLE COMPLETE CHANGE ZONES T	5 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ABANDON*	OIL CONT. 3		
(other) Plug Back X			
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical clepths for all markers and zones pertinent 	rectionally drilled give subsurface locations and		
1. On 11-24-81 Dakota was drilled and logged	and proved inon-productive		
2. Propose to plug 7 7/8" drilled hole with from T.D. of 5600' through 4½" drill pipe	150 sacks of meat cement និង . Let cement និទ្ធិស 2 hours and tag		
3. Run $4\frac{1}{2}$ " casing to 5200' and cement with 1: stage instead of 300 sacks.	20 sacks of cement on first square		
4. Change zone to Gallegos Gallup, perforate fracing and run 2 3/8" tubing and test we	casing, stimulate zone objection to the control of		
fracing and run 2 3/8" tubing and test we: 5. Change acreage dedication to 160 acres. P	readond Suithmidue not benegles a serviced Suith to the state of the s		
Subsurface Safety Valve: Manu. and Type	Fred Parker of P		
	Set of the		
18. I hereby certify that the foregoing is true and correct COLEMAN OIL & GAS, INC. SIGNED President	DATE November 27 9 1981		
George E. Coleman (This space for Federal or State office			
(Orig. Sgd.) MAYESOND W. VINYARD RAYMOND W. VINYAR APPROVED BY TITLE ACTING DISTRICT SUPE	e use) Diagram of the same and a		
CONDITIONS OF APPROVAL, IF ANY	00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	E use) Part : Lesned Renare abnol neith Renare abnol neith Renare abnol neith Renare abnol abnol Renare abnol abnol Renare abnol Renar		
	英国基本 苯甲甲		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from		the becavit.	W-11 N-	
COLEMAN OIL AND GAS, INC. Lease NELSON			Well No.			
		Township	Range	County		
Unit Letter	Section 12	26 NORTH	12 WEST	SAN JUAN COUN	ITY	
Actual Footage Location of Well: 1005 feet from the NORTH line and 1850 feet from the WEST line						
1005 Ground Level Elev:	feet from the NO		001		Dedicated Acreage:	
6013	GALLUP		GALLEGOS-GALL	UP	160 Acres	
		. 11 1				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working						
interest ar 3. If more tha	nd royalty). an one lease of d	ifferent ownership is de	dicated to the well,		all owners been consoli-	
dated by c	dated by communitization, unitization, force-pooling.etc?					
Yes Yes	No If an	iswer is yes, type of	consolidation			
		owners and tract descri	ptions which have a	ctually been consolida	ted. (Use reverse side of	
this form i	f necessary.)	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
No allowal	ble will be assign	ed to the well until all i	nterests have been	consolidated (by comm	nunitization, unitization,	
forced-poo	ling, or otherwise)	or until a non-standard	unit, eliminating su	ch interests, has been	approved by the Commis-	
sion.						
			i i		CERTIFICATION	
ā	; L		1			
1	- E		İ	I hereby c	ertify that the information con-	
I hereby certify that the information of tained herein is true and complete to best of my knowledge and belief.					1 .	
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	CITIED \ Leone & Callman					
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11	+		DEC 3 198	George	E. Coleman	
	4		DEC. COL	N. Position		
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			OIL CON. 3			
	i			COTCINA	n Oil & Gas, Inc.	
	1			Date	1.0	
:	ì			Novembe	er 27, 1981	
	1 -1 -2 -31		 			
	!		ļ	1 harahu	certify that the well location	
	 		l		this plat was plotted from field	
	j I		 	i I	actual surveys made by me or	
	1			I i	supervision, and that the same	
	i		!	1 1	nd correct to the best of my	
	i		1	1 1	and belief.	
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	1		l	Date Survey		
	1		1		ptember 2, 1981	
11	1		1	Registered to and/or Land	Professional Engineer	
			1	and or Euro	· • / • ·	
			<u>ļ</u>	/е/ т	ames P. Leese	
1/63						
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