UNITED STATES

UNITED STATES	5.\LEASE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-4322
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Nelson 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	9. WELL NO. 12 3 4 5 2 4
2. NAME OF OPERATOR	
Coleman Oil & Gas, Inc.	10. FIELD OR WILDCAT NAME:
3. ADDRESS OF OPERATOR c/o W. M. Gallaway	Gallegos Gallup
101-2 Petroleum Plaza Bldg., Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1005' FNL, 1850' FWL	Sec. 13, T26N, R12W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan SN. M. P. 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 원교사상 후 호텔보호
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
·	6013' GR 733 + 8 5827
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Company of the contract of the
TEST WATER SHUT-OFF	
FRACTURE TREAT	COEILAN
SHOOT OR ACIDIZE	ON TIVE
PULL OR ALTER CASING	(NOTE: Report estation of all the contraction or zone change on form 9-330.)
MULTIPLE COMPLETE	DEC 3 - 1981
CHANGE ZONES	
ABANDON* (other)	OIL CON. COM.
(Olionia)	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give singulate locations and
All measurements on 13' K.B.	in i
On 11-16-1981 ran 236.51' of 24# 8 5/8" casis	ng cemented with 450 sacks of
Class B cement containing 3% cacl2. Waited 12 hours, tested to 800/ for	
30 min. Test held with no decline. Cement was circulated ato surface 3 5 5	
	\$ 555 B B B B B B B B B B B B B B B B B
On 11-25-1981 ran 5236.01' of 10.50# casing a	
Bumped plug under 1200# of pressure, released	d, float he អ្វីជីនី 🗓 🖸 🚉 rculated គ្គី គ្គី 🛒
2 hours through D.V. tool @ 3927', then cemer	nted with 5505 sacks Pexmix & E
Lite. Bumped plug under 2200# of pressure,	released, float & D.Y. togica
held. Hole circulated good on both stages. Estimat	To the second of
Hole circulated good on both stages. Estimat	ted top on cementais to 00 in a
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	cric cric de de d
COLEMAN OIL & GAS JING.	21 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SIGNED GEOTGE L. Coleman President	DATE NOV 27, 1981 82 3
(This space for Federal or State office	ce use)
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
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	displayed to the state of the
*See Instructions on Reverse Si	
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