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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE OIL							
I RANSPORTER GAS							
OPERATOR							
PRORATION OFFICE							
Coleman Oil & Gas, In	c						
% W. M. Gallaway, 300	5 Northridge Dr., Ste. I,	Farmington N. M. 8740 Other (Please explain)	01				
Reason(s) for filing (Check proper bos	c)  Change in Transporter of:	Offier (Fredse explain)					
Recompletion	Oil X Dry Gas						
Change in Ownership	Casinghead Gas Conden	sate					
change of ownership give name							
	LEACE						
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lea	Se Navajo Allot. Lease No.				
Nelson	1 Gallegos Gall	up State, Feder	al or FeeNOOC-14-20-4322				
Location		Sont Etom	The FWL				
Unit Letter C 100	5 Fest From The <u>FNI</u> Line	e and1850 reet a roll.	The				
Line of Section 13	Estir 26N Range 1	2W , NOMPM, San J	Tuan County				
	THE OF STAND NAMED AT CA	c					
DESIGNATION OF TRANSPORT Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)				
Garv-Williams Energy	Corporation	P. O. Box 159, Bloomfi	eld, N. M. 87413				
Name of Authorized Transporter of C	asinghead Gas K or Dry Gas	Address (Give address to which appr	i				
El Paso Natural Gas C		P. O. Box 1492, El Pas Is gas actually connected?	hen				
If well produces oil or liquids, give location of tanks.	C + 13   26N + 12W	Yes					
	with that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.				
Designate Type of Complet		The state of the s					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		011/0	Tubing Depth				
Elevations (DF, FKB, RT, GR, etc.)	Name of Producing Formation	Top Ofl/Gas Pay	. abang popul				
Perforations			Depth Casing Shoe				
Ferrorations							
		DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTRISET					
			i de la constancia del				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow				
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Date Flat III and III			Choke Size				
Length of Test	Tubing Pressure	Casing Pressure	Chore size				
Actual Frod, During Test	CrEsis.	Water-Bbl 5	Ga NCF				
•		N E W E					
e e 🚗 😁 i		JUL1 0 199					
GAS WELL	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate				
SHUR Fred. Test-MCF/D	Tendin of leaf	OIL CON.	DIV.				
tir g Viethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (ShutDIST. 3	Choke Size				
			TION COMMISSION				
C ANTICATE OF COMPLIA	MCE	JUI	/ATION COMMISSION 11 1990				
	d regulations of the Oil Conservation with a the tothe information given	APPROVED	1				
	the best of my knowledge and belief.	BY	Chang				
		TITLESUPERVIS	OR DISTRICT #3				
h , ,		This form is to be filed i	n compliance with RULE 1104.				
MMM. Mad	Unwalk	If this is a request for all	owable for a newly drilled or deepened				
Engineer  July 1, 1990		well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
					. 1990	il or gumber of transp	II. III, and VI for changes of condition orten or other such change of condition ust be filed for each pool in multiply
						Separate Forms C-104 m	ust be inted for even poor to me of

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