

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> AM 11:07	5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4322
2. NAME OF OPERATOR COLEMAN OIL & GAS INC., FARMINGTON, N.M.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED
3. ADDRESS OF OPERATOR P. O. DRAWER 3337, FARMINGTON, NEW MEXICO 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1005' FNL, 1850' FWL	8. FARM OR LEASE NAME NELSON
14. PERMIT NO.	9. WELL NO. #1
15. ELEVATIONS (Show well depth, etc.) 6013' GR	10. FIELD AND POOL, OR WILDCAT GALLEGOS-GALLUP
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13, T26N, R12W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NEW MEXICO

RECEIVED
MAR 4 1991
OIL CON. DIV.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DUE TO ADDITIONAL INFORMATION FROM SUNDRY NOTICE DATED NOV. 27, 1981 WHICH AGREES WITH SCHEMATIC ON FILE AT THE BLM OFFICE, CHANGES ARE AS FOLLOWS:

1. SET BRIDGE PLUG AT 4900' AND SPOT 58SKS CEMENT ON TOP. INCLUDES 50% EXCESS.
2. ROLL THE HOLE WITH 9#, 50 VIS. MUD.
3. MESA VERDE SET CEMENT PLUG FROM 2800' TO 2700' USING 25SKS INCLUDES 50% EXCESS.
4. CLIFFHOUSE SET CEMENT PLUG @ 2240' AND CEMENT INSIDE 4½" CASING FROM 2240' TO 2070' WITH 25SKS.
5. CHACRA SET CEMENT PLUG FROM 1750' TO 1650' USING 25SKS. INCLUDES 50% EXCESS.
6. P.C. SET CEMENT PLUG @ 1520' AND CEMENT INSIDE 4½" CASING FROM 1520' TO 1380' WITH 25SKS. INCLUDES 50% EXCESS.
7. FRUITLAND COAL SET CEMENT PLUG @ 1320' AND CEMENT INSIDE 4½" CASING FROM 1320' TO 944' WITH 42SKS. INCLUDES 50% EXCESS.
8. PERFORATE OJO ALAMO AT 440' AND CEMENT INSIDE & OUTSIDE 4½" CASING FROM 440' TO 236' WITH 103SKS. INCLUDES 100% EXCESS OUTSIDE & 50% EXCESS INSIDE.
9. CEMENT UP 8 5/8" CASING THROUGH BRADEN HEAD OR WITH 1" TUBING & FILL 4½" CASING TO SURFACE.
10. ERECT DRY HOLE MARKER.
11. CLEAN LOCATION AND SEED TO SPECIFICATIONS.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

CHAIRMAN

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

APPROVED

2-14-91

DATE

FEB 14 1991

DATE

AREA-MANAGER
FARMINGTON RESOURCE AREA

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Nelson

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR 08 1991

OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

3. Lease Designation and Serial No.
NOO-C-14-20-4322

6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTTED

7. If Unit or CA, Agreement Designation

8. Well Name and No.
NELSON #1

9. API Well No.

10. Field and Pool, or Exploratory Area
GALLEGOS-GALLUP

11. County or Parish, State
SAN JUAN, NEW MEXICO

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
COLEMAN OIL & GAS

3. Address and Telephone No.
P. O. DRAWER 3337, FARMINGTON, NEW MEXICO 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1005' FNL, 1850' FWL 6013' GR C

13-26N-12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT WELL WAS PLUGGED AS FOLLOWS:

- 2-21-91 1. TRIP IN THE HOLE WITH TBG. AND SET BRIDGE PLUG AT 4903'. SET BRIDGE PLUG AND CIRCULATE THE HOLE WITH 9# 50 VIS. MUD. RIG UP WESTERN AND SPOT 58 SKS. OF CEMENT ON TOP OF BRIDGE PLUG.
2. PULL TUBING UP TO 2800' SPOT 25 SKS OF CEMENT.
3. PULL TUBING UP TO 2240' SPOT 25 SKS OF CEMENT.
4. PULL TUBING UP TO 1750' SPOT 25 SKS OF CEMENT.
5. PULL TUBING UP TO 1520' COMBINE 2 PLUGS PUMPED 67 SKS OF CEMENT.
6. PERFORATE AT 440' SQUEEZE 68 SKS OF CEMENT BEHIND THE PIPE.
7. OPEN RAM FILL 4½" CASING TO SURFACE, CUT OFF BRADEN HEAD.
8. PICK UP 1" TUBING, RUN IN THE HOLE BETWEEN 4½" CASING AND 8 5/8" CASING TAG CEMENT AT 192'. FILL HOLE WITH CEMENT TO SURFACE.
9. ERECT DRY HOLE MARKER.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signature George E. Coleman Title CHAIRMAN

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

NMOCD

APPROVED

Date FEBRUARY 28, 1991

APR 08 1991

Kon Townsend

AREA MANAGER
FARMINGTON RESOURCE AREA