

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coleman Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

c/o W. M. Gallaway

101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1520' FNL, 1605' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 4 1/2 miles NW of Carson Trading Post.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1520'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 600'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

6050'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6145' GR

22. APPROX. DATE WORK WILL START*

As soon as approved.

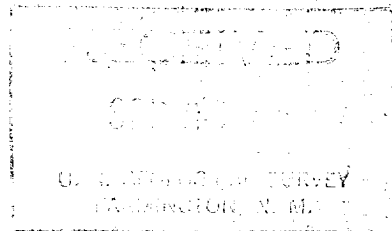
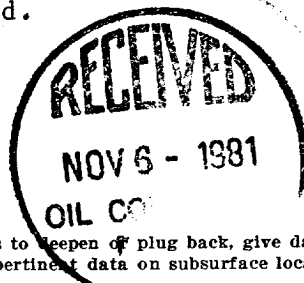
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	24 #	240'	Circulated to surface.
7 7/8"	4 1/2" new	10.5#	6050'	Cemented in two stages.

Plan to mud drill in to Dakota Formation and set production casing, perforate casing, stimulate well by fracing, run 2 3/8" tubing and test well. It is anticipated that well can be drilled in 10 days from starting date.

Blowout preventor diagram attached.

Gas is not dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. COLEMAN OIL & GAS, INC.

SIGNED George E. Coleman TITLE PresidentDATE 9-9-1981George E. Coleman

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

RAYMOND W. VINYARD
ACTING DISTRICT SUPERVISORAPPROVED BY (Orig. Sgd.) RAYMOND W. VINYARD

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

sh 7c

NMOCG

All distances must be from the outer boundaries of the Section.

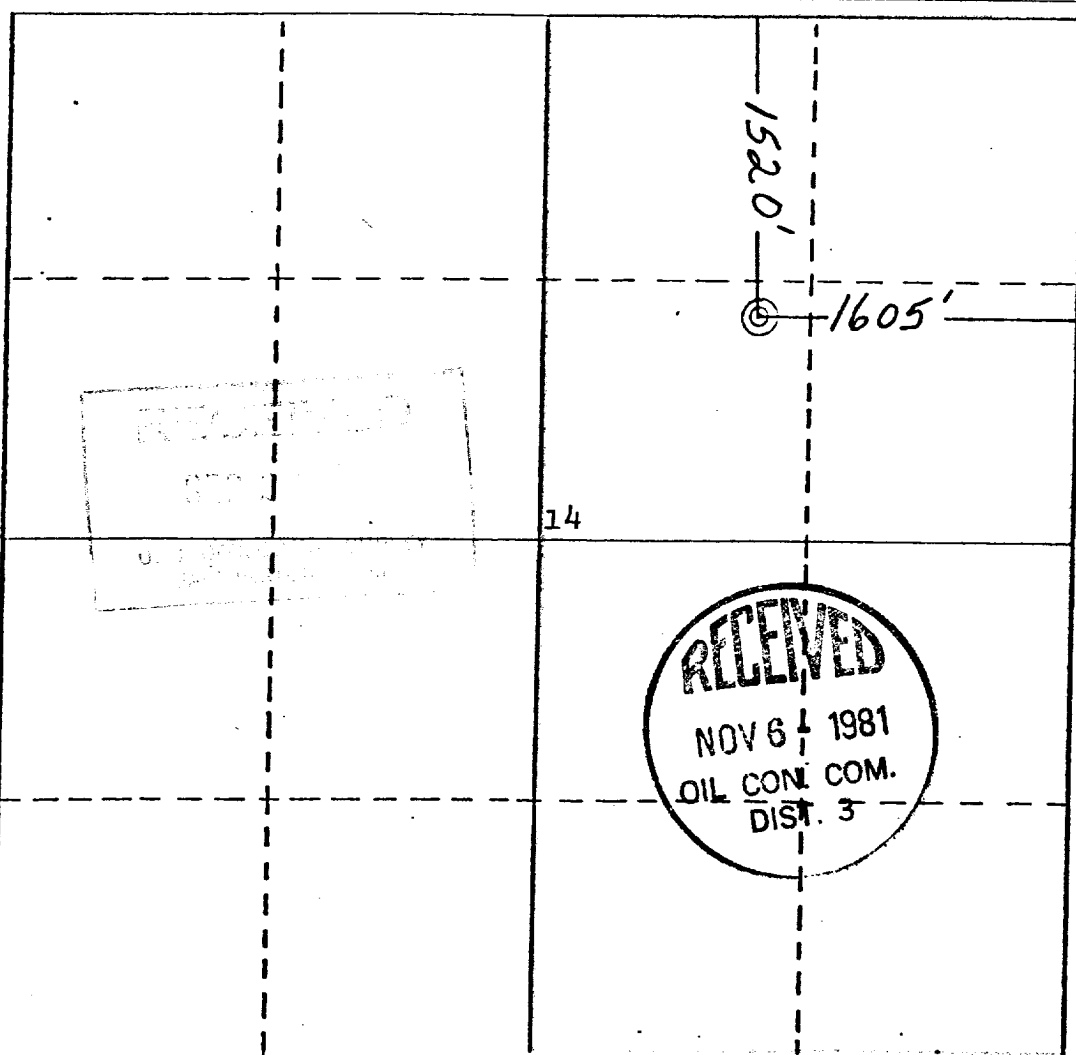
Operator COLEMAN OIL AND GAS, INC.			Lease NELSON		Well No. #2
Unit Letter G	Section 14	Township 26 NORTH	Range 12 WEST	County SAN JUAN	
Actual Footage Location of Well: 1520 feet from the NORTH line and 1605 feet from the EAST line					
Ground Level Elev. 6145	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George E. Coleman
Name

George E. Coleman

Position

President

Company

Coleman Oil & Gas, Inc.

Date

Sept. 9, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of acceptable accuracy made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese
Date Surveyed
NOV 6 1981
REGISTERED PROFESSIONAL ENGINEER & LAND SURVEYOR
STATE OF NEW MEXICO
NO. 1463

Registered Professional Engineer and/or Land Surveyor

James P. Leese
Certificate No.

1463

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.
3. ADDRESS OF OPERATOR c/o W. M. Gallaway
101-2 Petroleum Plaza Bldg., Farmington, NM
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL, 1605' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NOO-C-14-20-4324
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nelson
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T26N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
N. M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6145' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. We drilled the Nelson #1 to Dakota Sandstone in NE/4 of Sec. 13, T26N, R12W, and found the Dakota non-productive on Nov. 24, 1981. However, we did find the Gallegos-Gallup to appear productive.
2. We propose to change zones on this well to Gallegos-Gallup and drill to 5300', set 4 1/2" 10.50# new casing K55 A.P.I. and cement with 120 sacks on first stage, perforate casing, stimulate well by fracturing, run 2 3/8" tubing and test well.
3. Acreage dedication will change to 160 acres. Plat attached.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct
COLEMAN OIL & GAS, INC.

SIGNED George E. Coleman TITLE President DATE Nov 27 1981

(Orig. Sgd.) RAYMOND W. VINYARD (This space for Federal or State office use)

APPROVED BY _____ TITLE ACTING DISTRICT SUPERVISOR DATE Dec 3 1981

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator COLEMAN OIL AND GAS, INC.			Lease NELSON		Well No. #2
Unit Letter G	Section 14	Township 26 NORTH	Range 12 WEST	County SAN JUAN	
Actual Footage Location of Well: 1520 feet from the NORTH line and 1605 feet from the EAST line					
Ground Level Elev. 6145'	Producing Formation GALLUP		Pool GALLEGOS GALLUP		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

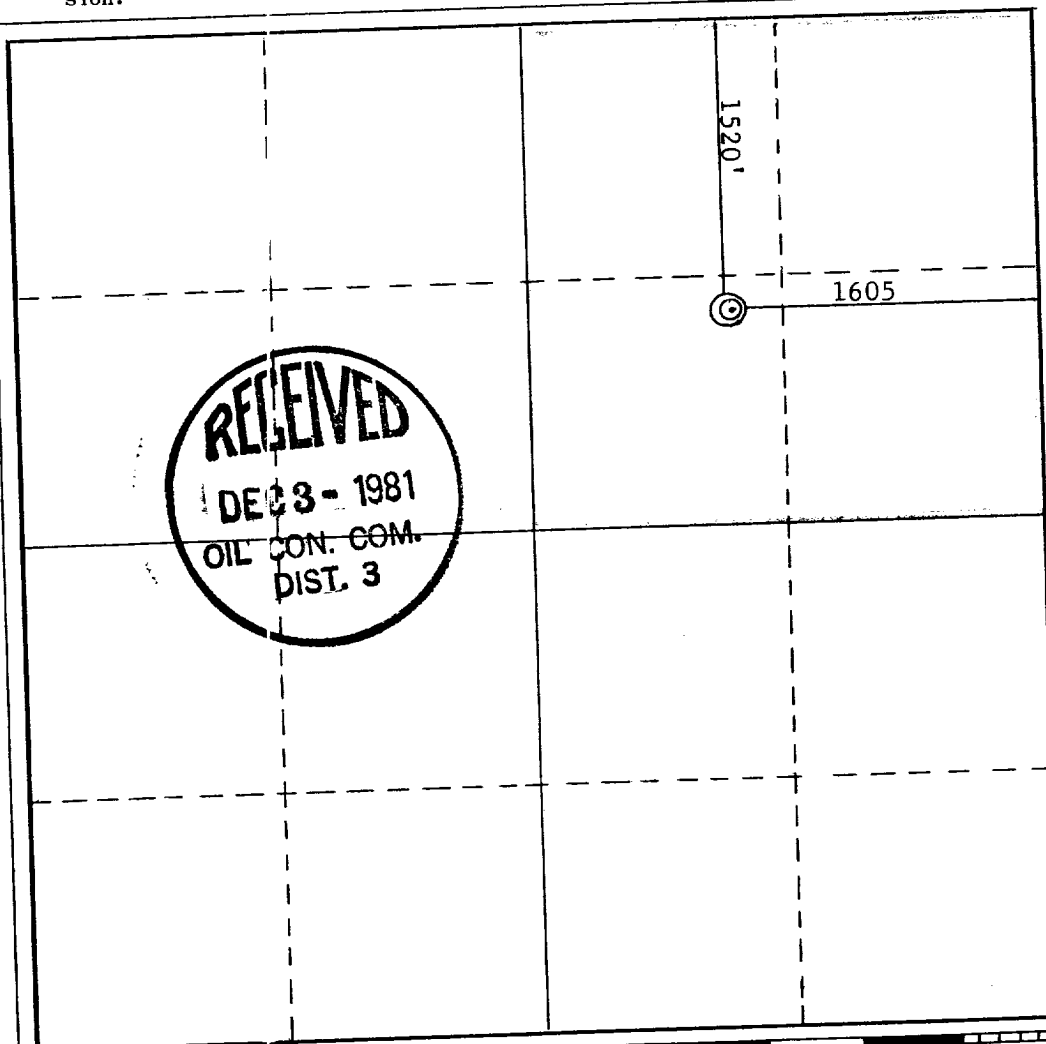
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George E. Coleman
Name

George E. Coleman
Position

President

Company

Coleman Oil & Gas, Inc.

Date

November 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 2, 1981

Date Surveyed

/s/ James P. Leese

Registered Professional Engineer
and/or Land Surveyor

1463

Certificate No.