

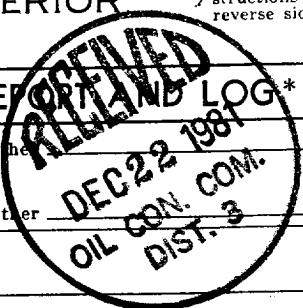
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT LOG*



1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
Coleman Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
c/o W. M. Gallaway
101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1520' FNL, 1605' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-4324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nelson

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Gallegos-Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T26N, R12W

14. PERMIT NO. DATE ISSUED
11-4-81

12. COUNTY OR PARISH
San Juan

13. STATE
N. M.

15. DATE SPUDDED 11-26-81 16. DATE T.D. REACHED 12-3-81 17. DATE COMPL. (Ready to prod.) 12-21-1981 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6145' GR 19. ELEV. CASINGHEAD 6146.50'

20. TOTAL DEPTH, MD & TVD 5280' 21. PLUG, BACK T.D., MD & TVD 5258' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 5280' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5040' - 5070' and 5156' - 5194' - Gallup 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" new	24 #	232.50'	12 1/4"	Cemented 145 sacks	None
4 1/2" new	10.5#	5279.48'	7 7/8"	Cemented first stage with 120 sacks - second stage with 550 sacks lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SET (MD)
					2 3/8"	5190'

31. PERFORATION RECORD (Interval, size and number)

5040' - 5070' - 30 shots .37

5156' - 5194' - 38 shots .37

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5040' to 5194'	Fraced with 24 M gal. gelled water and 40 M # of 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-21-1981	Pumping 1 1/2" RWBC	Pumping

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-21-81	24	3/8"	→	3	105	5	35mcf/1bbl.

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
10#	22#	→	3	105	5	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vent

TEST WITNESSED BY
Ben Gallaway

35. LIST OF ATTACHMENTS
G.O.R. Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Coleman Oil & Gas, Inc.

SIGNED BY: W. M. Gallaway TITLE Engineer DATE 12-22-81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	
			MEAS. DEPTH	
			TRUE VERT. DEPTH	
Ojo Alamo	266'	450'	Top of Pictured Cliffs	1433'
Fruitland Coal	1350'	1372'	Cliffhouse	2217'
Pictured Cliffs	1433'	1482'	Point Lookout	3866'
Cliffhouse	2217'	2305'	Gallup	4912'
Point Lookout	3866'	4014'		
Gallup	4912'	5210'		