9–331	Form Approved. Budget Bureau No. 42-R1424
1973 UNITED STATES	5. LEASE
	NOO-C-14-20-4324
DEPARTMENT OF THE INTERIOR GEOLOGICAL SUR LE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
SUNDRY NOTICES AND RECORDS ON SWELLS Do not use this form for proposals to drill or to deepen on the back difference eservoir. Use Form 9–331–C for such proposals 1. oil gas well other OIL	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen at bug use discussions. Use Form 9–331–C for such proposals	8. FARM OR LEASE NAME Nelson
1. oil S gas Well other OIL DIST.	9. WELL NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR	2 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
COLEMAN OIL & GAS. INC.	TO. FIELD ON WILDS A STORE STEE
a appress of OPERATOR C/O W. M. Gallaway	Gallegos-Gallop Zon BLK. AND SURVEY OR
101_2 Petroleum Plaza Bidg., Farmington, 122	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	Sec. 14, 126N, R12W 2 2 2
below.) AT SURFACE: 1520' FNL, 1605' FEL	12. COUNTY OR PARISH 13.5STATE SE
AT TOP PROD. INTERVAL:	San Juan San No. Months
AT TOTAL DEPTH:	[14.APINO: 급원화했 글 하범용하
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6145' Æ&=
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9=330.)
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9=330.) b b b b b b b b b b b b b b b b b b b
MULTIPLE COMPLETE	Signal of the control
CHANGE ZONES ABANDON*	Consultation of the consul
(other)	tan banka da mana da m
	state all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones pert	is directionally drilled, give subsurface localisms and state in the subsurface localisms and su
All measurements on 13' K.B.	thon to all the bridge or the
All measurements on 13' K.B. On 11-26-81 ran 232.50' of 24# 8 5/8" casing cemented with a second se	
Class R cement containing 36 caute. "alle " "	
30 min. Test held with no decline. Cemen	Was circuit action and a second
30 min. Test held with no decline. Cement was circulated as a second of 10.50# casing and cemented with 100 sacks of 20.50# On 12-3-1981 ran 5279.48' of 10.50# casing and cemented with 100 sacks of 10.50# released, float held in the contraction of 10.50# released, float held in the contraction of 10.50# released.	
bumped plug under 1200# of pressure, released, float held by the possible p	
bumped plug under 1200% of pressure, released with 556 states Poken 1200 states and states and states are released, flowers through D.V. tool @ 4074', then cemented with 556 states are released, flowers through D.V. tool @ 4074', then cemented with 556 states are released, flowers are	
Lite. Bumped plug under 2200# of pressure	moit and noit and noi
held. Estimated top on cement is 100.	Parties of Contract of Contrac
Hole circulated good on both stages.	is and cemented with 556 words of grands of gr
	oon to spen on the spen of the
Subsurface Safety Valve: Manu. and Type	philiped and the philip
18. I hereby certify that the foregoing is true and correct	25 m
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct CO IEMAN OIL & GAS, INC. SIGNED TITLE Engir	neer DATE Dec. 1989 8 8 8 9 9 9 8 8 9 9 9 9 9 9 9 9 9
SIGNED W. M. Gallaway (This space for Federal or St	ate office use)
	55,5, 22 554.
APPROVED BY TITLE TITLE	Epocification of the control of the
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	Dāgus 1981 zus bi
	C L

*See Instructions on Reverse Side

FARMINGTON DISTRICT 500 BY _