

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coleman Oil & Gas, Inc.

3. ADDRESS OF OPERATOR c/o W. M. Callaway  
101-2 Petroleum Plaza Bldg., Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FNL, 1605' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
NOO-C-14-20-4324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Nelson

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Gallegos-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14, T26N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6145' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

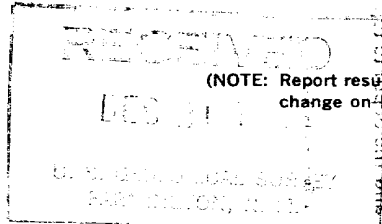
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud date of 11-26-1981.

Supplement to Sundry Notice of Dec. 11, 1981.

On 12-3-1981 cement was circulated to surface on 4 1/2" long string inside of 8 5/8" and we estimated the top of cement to be 100' due to dehydration and fall back.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
COLEMAN OIL & GAS, INC.

SIGNED W. M. Callaway TITLE Engineer DATE Dec 21, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC'

\*See Instructions on Reverse Side



ACCEPTED FOR RECORD

FARMINGTON DISTRICT

BY SM

|                        |     |
|------------------------|-----|
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| DISTRIBUTION           |     |
| SANTA FE               |     |
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| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

*F.E.*

Operator  
**Coleman Oil & Gas, Inc.**

Address  
**c/o W. M. Gallaway, Petroleum Plaza Bldg., Farmington, N. M. 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**I. DESCRIPTION OF WELL AND LEASE**

|  |                      |  |  |                          |
|--|----------------------|--|--|--------------------------|
| Lease Name<br><b>Nelson</b>  | Well No.<br><b>2</b> | Pool Name, including Formation<br><b>Gallegos-Gallup</b> | Kind of Lease Navajo Allot. State, Federal or Fee<br><b>N00-C-14-20-4324</b> | Lease No.<br><b>4324</b> |
| Location<br>Unit Letter <b>G</b> ; <b>1520</b> Feet From The <b>North</b> Line and <b>1605</b> Feet From The <b>East</b> |                      |  |  |                          |
| Line of Section <b>14</b> Township <b>26 North</b> Range <b>12 West</b> , NMPM, <b>San Juan</b> County                   |                      |  |  |                          |

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |   |
|--|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br><b>The Permian Corporation</b>                        | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1183, Houston, Texas 77001</b> |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>El Paso Natural Gas Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1492, El Paso, Texas 79978</b> |
| If well produces oil or liquids, give location of tanks.<br>Unit <b>G</b> Sec. <b>14</b> Twp. <b>26N</b> Rge. <b>12W</b>                                       | Is gas actually connected? <b>No</b> When <b>As soon as possible.</b>   |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**V. COMPLETION DATA**

|  |   |          |                                 |          |        |                                      |             |              |
|--|---|----------|---------------------------------|----------|--------|--------------------------------------|-------------|--------------|
| Designate Type of Completion - (X)                     | Oil Well  | Gas Well | New Well                        | Workover | Deepen | Plug Back                            | Same Res'v. | Diff. Res'v. |
|  |   | <b>X</b> | <b>X</b>                        |          |        |                                      |             |              |
| Date Spudded<br><b>11-26-81</b>                        | Date Compl. Ready to Prod.<br><b>12-21-81</b>         |          | Total Depth<br><b>5278'</b>     |          |        | P.B.T.D.<br><b>5258'</b>             |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>6145' GR</b>  | Name of Producing Formation<br><b>Gallegos Gallup</b> |          | Top Oil/Gas Pay<br><b>5040'</b> |          |        | Tubing Depth<br><b>5190'</b>         |             |              |
| Perforations<br><b>5040' - 5070' and 5156' - 5194'</b> |   |          |                                 |          |        | Depth Casing Shoe<br><b>5270.48'</b> |             |              |

**TUBING, CASING, AND CEMENTING RECORD**

| HOLE SIZE      | CASING & TUBING SIZE  | DEPTH SET       | SACKS CEMENT                 |
|----------------|-----------------------|-----------------|------------------------------|
| <b>12 1/2"</b> | <b>8 5/8" - 24 #</b>  | <b>232.50'</b>  | <b>145 sacks circulated.</b> |
| <b>7 7/8"</b>  | <b>4 1/2" - 10.5#</b> | <b>5279.48'</b> | <b>120 sacks &amp; 550</b>   |
|                |                       |                 | <b>second stage</b>          |
| <b>4 "</b>     | <b>2 3/8"</b>         | <b>5190'</b>    | <b>None</b>                  |

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                                   |   |                           |
|--|-----------------------------------|---|---------------------------|
| Date First New Oil Run To Tanks<br><b>12-21-1981</b> | Date of Test<br><b>12-21-1981</b> | Producing Method (Flow, pump, gas lift, etc.)<br><b>Pumping</b> |                           |
| Length of Test<br><b>24 Hours</b>                    | Tubing Pressure<br><b>10#</b>     | Casing Pressure<br><b>22#</b>                                   | Choke Size<br><b>3/8"</b> |
| Actual Prod. During Test<br><b>8 bbls</b>            | Oil-Bbls.<br><b>3 bbls.</b>       | Water-Bbls.<br><b>5 bbls. frac water</b>                        | Gas-MCF<br><b>105 MCF</b> |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**COLEMAN OIL & GAS, INC.**

By: *W.M. Gallaway*  
(Signature)

**W. M. Gallaway - Engineer**  
(Title)

**December 22, 1981**  
(Date)

**OIL CONSERVATION COMMISSION**

**APPROVED DEC 22 1981**

BY Original Signed by FRANK J. CHAVEZ  
SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.