Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Kind of Lease Lease No. State, Federal or Fee NOO-C14-20-433	Please explain)	Other (Plea	87499	NM 8	gton, N		n Oil & Gas,	ress
Kind of Lease No.	Please explain)	Other (Plea	87499	NM 8	gton, l	Farmin	rawer 3337,	
Kind of Lease No.	Please explain)	Other (Ple	01433	O TIP	gton, I	rarmin	rawer 3337,	D O Dr
Kind of Lease No.	• •						Charles and been	son(s) for Filing (Ch
Amu or Double			rter of:	Transpor	Change in		Check proper bas)	son(s) for Filling (CA v Well
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Amu or Econo				Condens		Casinghea	===	inge in Operator
Amu or Double								uange of operator giv
Amu or Done							is operator	address of previous
Amu or Double					ASE	ND LE	ON OF WELL A	DESCRIPTIO
		Formation	lame, including	Pool Na	Well No.		<u> </u>	se Name
322, 722 4 7 NOO-C14-20 43	State, I	allup	legos Ga	Gall	2		N	NELSON
SOS East	1.05						·	cation
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an Juan County	. San Juan	2W NJUDJU	1.		0611			
County	М,	ZW , NMPM,		Range	26N		14 Township	Section
		AT CAS	III) NIATEIT	TT ABT	TD OF O	~~~~		
which approved copy of this form is to be sent)	iddress to which approved	AAAROCC II .IVA AAA	NATUR	IL AN	or Conden	SPORTE	TION OF TRANS	. DESIGNATI
, Bloomfield, NM 87413	Gary Energy Trasporation							
which approved copy of this form is to be sent)	address to which approved	Address (Give add	v Gas	or Dry		head Gas	Transporter of Casing	Gary El
		· .		,		,,,,,,		EPN
When?	connected? When	Is gas actually con	Rge.	Twp.	Sec.	Unit		well produces dil or
			N 12W	26N	114	G	L L	e location of tanks.
	r	ng order number:	ive commingli	r pool, gi	ther lease or	from any o	commingled with that f	his production is co
Deepen Plug Back Same Res'v Diff Res'v							TION DATA	. COMPLETI
Deepen Plug Back Same Res'v Diff Res'v	Workover Deepen	New Well W	Gas Well	n l	Oil Wel	40		
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Tubing Depth	iy	Top Oil/Gas Pay		Formatio	Producing F	Name of		
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SET SACKS CEMENT	DEPTH SET	DE	G SIZE	TUBING	ASING & T	C	LE SIZE	HOLE
		<u> </u>						
		ļ	<u></u>					
		 						
		1	E	TADI		705		
allowable for this depth or be for full 24 hours.)	exceed top allowable for th	s he equal to or ex-	1 5. - 1 - 11 1	WABL	ALLOY	ST FOR	TA AND REQUE	
w, pump, gas lift, etc.)	shod (Flow, pump, gas lift,	Producing Metho	aa ou ana mas	ne of toda				IL WELL
	B C P "				I est	Date of	I Run To Tank	Date First New Oil F
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JUL 3 1990MCF	JUL	Water - Bbls.			bls.	Oil - B	ng Test	Actual Prod. During
								ACTUAL FIOR DURING
OIL COM MAY	OILCO							
CF Gravity of Condensate	IEIE/MMCF DIS	Bbls, Condensa			of Test	Langth) (CTO)	GAS WELL
of well to	_	1			Of Ica	Lengui	- MCP/D	Actual Prod. 1est -
in) Choke Size	ure (Shut-in)	Casing Pressure		Shut-in)	Pressure (S	Tubing	iese bank on)	The stand daily
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		_\	ANCE	ADI I	OF CON	CATE		
ONSERVATION DIVISION	OIL CONSER'	0	MINCE		OF CON	CAIE	TOR CERTIFI	VL OPERAT
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Λ	c.,pp.0100	Date				,		
2 1) d	7	р.,			1K	ا بہار	a Holm	Wa
		By		A		<u> </u>		Signature
	SUP	ll l	ent				J. Holcomb	W. J
SUPERVISOR DISTRICT #3		11						
SUPERVISOR DISTRICT #3)	Title_	50	6-05	505 32		3_90	Printed Name 7-3-
CONSERVATION DIVISION	ure (Shut-in)	Casing Pressure O Date	ANCE	MPLL/ mservation	f the Oil Cor information	Tubing CATE gulations of that the		Testing Method (pitel) VI. OPERAT I hereby certify Division have be is true and comp

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C.104 must be