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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-25259
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3148-7
7. Unit Agreement Name
8. Farm or Lease Name Chaco Wash
9. Well No. 1J
10. Field and Pool, or Wildcat WAW-Fruitland-PC
12. County San Juan
19. Proposed Depth 1140'
19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6092' GLE
21A. Kind & Status Plug. Bond
21B. Drilling Contractor James Drilling
22. Approx. Date Work will start 1-1-82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator Hixon Development Company	
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1850'</u> FEET FROM THE <u>south</u> LINE AND <u>790</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>32</u> TWP. <u>26N</u> RGE. <u>12W</u> NMPM	
19. Proposed Depth 1140'	19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6092' GLE	21A. Kind & Status Plug. Bond
21B. Drilling Contractor James Drilling	22. Approx. Date Work will start 1-1-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-3/4"	7"	20#	40'	30	surface
5-1/8"	2-7/8"	6.5#	1140'	150	surface

It is planned to drill and complete a second well on this 160 acre tract to produce the Pictured Cliffs reservoir more effectively. The present well is on the edge of the producing trend and is allowing offset operators to deplete the better portions of the acreage dedicated to the Chaco Wash No. 1 well. The surface location falls on an uncultivated portion of the NAPI project near the boundry fence line. The location is near an existing road and gas pipeline. Blow out preventers will be one of the two types shown schematically on the attached sheets. Gas from this well will be sold to El Paso Natural Gas Company.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 6-4-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James Drilling Title Petroleum Engineer Date December 1, 1981

(This space for State Use)

APPROVED BY John J. Chay TITLE SUPERVISOR DISTRICT #3 DATE DEC 4 - 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

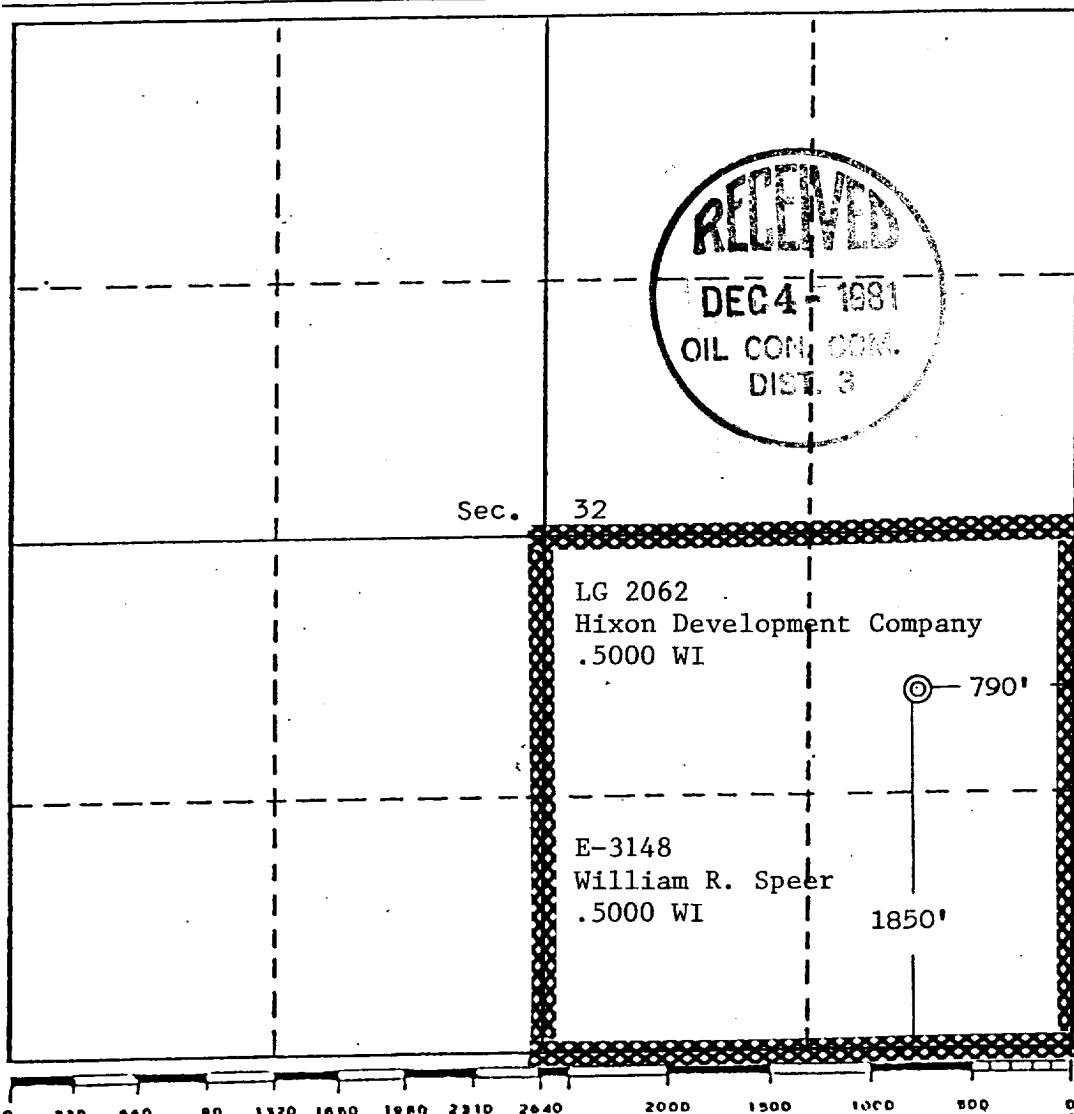
Operator Hixon Development Company		Lease Chaco Wash		Well No. 1J
Unit Letter I	Section 32	Township 26 North	Range 12 West	County San Juan
Actual Footage Location of Well: 1850 feet from the South line and 790 feet from the East line				
Ground Level Elev. 6092	Producing Formation Pictured Cliffs	Pool WAW-Fruitland-PC	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Aldrich L. Kuchera

Position

Executive Vice President

Company

Hixon Development Company

Date

December 1, 1981

I hereby certify that the location shown on this plat was determined from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 23, 1981

Registered Professional Engineer
and/or Land Surveyor

Certificate No. 5979

Edgar L. Risenhoover, L.S.