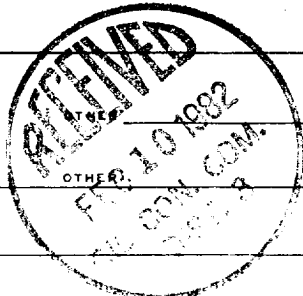


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-3148-7

1a. TYPE OF WELL
OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Chaco Wash Com.

2. Name of Operator
Hixon Development Company

3. Address of Operator
P.O. Box 2810, Farmington, New Mexico

9. Well No.
2

10. Field and Pool, or Wildcat
Bisti Farmington

4. Location of Well
UNIT LETTER **I** LOCATED **1850** FEET FROM THE **south** LINE AND **790** FEET FROM
THE east LINE OF SEC. **32** TWP. **26N** RGE. **12W** NMPM

12. County
San Juan

15. Date Spudded **1/4/82** 16. Date T.D. Reached **1/6/82** 17. Date Compl. (Ready to Prod.) **1/29/82** 18. Elevations (DF, RKB, RT, GR, etc.) **6092' GLE** 19. Elev. Casinghead **6092'**

20. Total Depth **1200'** 21. Plug Back T.D. **690'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By: Rotary Tools **XX** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
607' - 645' Farmington Sand

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction Electric, Density-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	71'	9-7/8"	35 sacks circulated	none
2-7/8"	6.5#	1196'	5-1/4"	150 sacks circulated	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/4"	623'	558'

31. Perforation Record (Interval, size and number)

607'-611', 8 .29" holes

637'-645', 16 .29" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **2/5/82** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **flowing** Well Status (*Prod. or Shut-in*) **shut in**

Date of Test **2/5/82** Hours Tested **3** Choke Size **1/4"** Prod'n. For Test Period **→** Oil - Bbl. **12.50** Gas - MCF **104 AOF** Water - Bbl. **0** Gas - Oil Ratio **0**

Flow Tubing Press. **58 psig** Casing Pressure **0** Calculated 24-Hour Rate **→** Oil - REL. **104 AOF** Gas - MCF **104 AOF** Water - Bbl. **0** Oil Gravity - API (Corr.) **0**

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Wait on pipeling** Test Witnessed By **LDB, ALK**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Resurrection Kershner* TITLE **Petroleum Engineer** DATE **2/8/82**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinébry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 4, from.....to..... |
| No. 2, from.....to..... | No. 5, from.....to..... |
| No. 3, from.....to..... | No. 6, from.....to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|-------------------------|-----------|
| No. 1, from.....to..... |feet |
| No. 2, from.....to..... |feet |
| No. 3, from.....to..... |feet |
| No. 4, from.....to..... |feet |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
151			Kirtland Shale				
1036			Fruitland coal				
1060			Pictured Cliffs				

