Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Moxico Energy, Minerals and Natural Besources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Boy 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	ANSPORT OIL	AND NATURAL GAS		
Operator Giant Exploration &	Production			Well API No. 30-045-25259	
Address P.O. Box 2810, Farming	ton. New Me:	xico 87499			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in	Transporter of:	Other (Please explain, Effective J		
change of operator give name Hix			P.O. Box 2810, Fa	irmington, N.M. 87499	
nd address of previous operator					
DESCRIPTION OF WELL AND LEASE Case Name Chaco Wash Case (Lease 2 Bisti Farm				Kind of Lease Lease State Federal or Fee E-3148	
Location Unit LetterI	:1850	Feet From The	South Line and 790	Feet From The East	Linc
Section 32 Township	, 26N	Range 12W	, ммрм, San J	uan	County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS	h approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil	or Conde				
Name of Authorized Transporter of Casing El Paso Natural Gas	thead Gas [] S Company		PO Box 4990,		
If well produces oil or liquids, five location of tanks.	Unit Sec.	Twp. Rgc.	is gas actually connected? Yes	When ? March 18, 1982	
f this production is commingled with that i	from any other lease or	r pool, give comming!	ing order number:		
IV. COMPLETION DATA	Oil We	II Gas Well	New Well Workover	Deepen Plug Back Same Res'v	nss Res'v
Designate Type of Completion Date Spakked	Date Compl. Ready	lo Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	, and the second			Depth Casing Shoe	
Perforations					
			CEMENTING RECORD	SACKS CEMEN	т
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET	0.101.0	
					.
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	Leaved to as exceed top allow	while for this denth or be for full 24 hours.)	
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	e of load oil and must	Producing Method (Flow, pwn	wible for this depth or be for full 24 hours.) p, gas lift, etc.)	
Date Litzt Men Oil Kutt 10 1 min	Date of Yes			- MENEN	
Length of Test	Tubing Pressure		Casing Pressure	DEPER -)
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	10L 3 1990	
GAS WELL				ON COM BIN	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	Office of Condensate	
Testing Method (pitot, buck pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COM	IPLIANCE	OILCON	SERVATION DIVISION	1
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				JUL 0 3 1990	
is true and complete to the best of my	knowledge and belief.		Date Approved	A	
I de Centre			Ву	Bill Chang	
Aldrich L. Kuchera		ident		SUPERMISOR DISTRICT !	3 ¹
Printed Name JUN 2 2 1990		Title 5) 326-3325 elephone No.	Title		
Date	•		11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.