State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)
30-045-25259

1. Type of Well
   Gas

5. Lease Number

6. State Oil & Gas Lease #
   E-3148-7

2. Name of Operator
   Central Resources Inc.

7. Lease Name/Unit Name
   Chaco Wash *(cont)*

8. Well No.
   #2

FEB 1 3 1999

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
   PO Box 1247,
   Bloomfield NM87413 (505) 632-3476

9. Pool Name or Wildcat
   Bisti Farmington

4. Location of Well, Footage, Sec., T, R, M
   Sec. 32, T-26-N, R-12-W, NMPM, San Juan County
   Unit I, 1850' FSL and 790' FEL

10. Elevation:
    6102'

Type of Submission	Type of Action	
___ Notice of Intent	**X** Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
X Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. Describe Proposed or Completed Operations

1-8-99   Road rig and equipment to location, stuck in sand. Pull rig out and set on jacks. RU rig. SDFD.

1-11-99   RU rig and relief line. Well pressure: casing 50# and tubing 0#, bleed well down. ND wellhead. Release packer. POH and LD 19 joints 1-1/4" tubing and packer. Attempt to establish rate into open perforations pumping 3 bbls water, pressure increased to 800#. RIH with tubing to 645'. Plug #1 with 12 sxs Class B cement inside 2-7/8' casing from 645' to 200'. POH with tubing. RD rig and MOL. Road cementing equipment back. RU wireline unit and RIH, tag cement at 300'. Perforate 2 bi-wire squeeze holes at 201'. Attempt to establish circulation out bradenhead, pressured up to 1800#. Hooked up to bradenhead valve and attempted to pump down, pressured up to 1500# with ¼ bbl water. Perforate at 153' with 2 bi-wire squeeze holes. Unable to establish circulation. H. Villaneuva, NMOCD, approved procedure change to bullhead down casing. Plug #2 with 16 sxs Class B cement pumped down 2-7/8" casing to cover squeeze holes at 201' and 153', and surface casing shoe, final 600# squeeze pressure. Shut in well and WOC. SDFD.

1-12-99 Safety Meeting. Dig out wellhead and cut off. Found cement down 5' in 7" annulus and 2-7/8" casing full. Mix 15 sxs Class B cement, top 7" casing and install P&A marker.

H. Villenueva, NMOCD was on location 1/11/99.

SIGNATURE *Rodney Z. Seale 2-13-99 District Manager* January 15, 1999

(This space for State Use)
Approved by ORIGINAL SIGNED BY E. VILLANUEVA   Title   DEPUTY OIL & GAS INSPECTOR, DIST. #3   MAR - 2 2000   Date