## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

	SF 078056			
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR THIBE NAME
B. TYPE OF WORK  DRII b. TYPE OF WELL  OIL GA	LL 🖾	DEEPEN 🗌	PLUG BAC	CK Central Bisti Unit
. NAME OF OPERATOR Hixon	n Development C	ompany		9. WELL NO.
LOCATION OF WELL (Re At surface 660 *	port location clearly and FSL, 1980 FWL	ington, New Merin accordance with any s	State requirements.	Bisti Lower Gallup  11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  Section 31 T26N R12W
At proposed prod. zone		POW MOWN OF POST OFFIC		Section 31, T26N, R12W
	iles south of F	armington		San Juan NM
5. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest dr)g	SED* INE, FT. 66	0' (lease)   16. N	o. of acres in lease 1673.07	17. NO. OF ACRES ASSIGNED TO THIS WELL 2 80 Jan 1 10/ CBG #
S. DISTANCE FROM PROPORTO NEAREST WELL, DE OR APPLIED FOR, ON THI	OSED LOCATION* RILLING, COMPLETED, 13	20'	ROPOSED DEPTH 5110'	20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR. etc.) 6162 GLE				22. APPROX. DATE WORK WILL START* 3/1/82
3.	I	PROPOSED CASING AN	D CEMENTING PROGRA	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4" 7-7/8"	8-5/8" 4-1/2"	24# 10.5#	200' 5110'	200 sacks 300 sacks
infi logs	ll well. It wi . Please refer  PROPOSED PROCEAM: If drill or deepen directions	ll be evaluated to the attached to the attached	ning hack, give data on D	
SIGNED COL	inter	Me price	Petroleum Engin	eer December 28, 198
(This space for Fede	ral or State office use)			
PERMIT NO.			APPROVAL DATE	AFPROVED
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TITLE		5 <sup>AT</sup> AMENDED

## SANTA FE, NEW MEXICO E750"

All distances must be from the outer boundaries of the Section Well No. 81 Central Bisti Unit Hixon Development Company County Honge Township Unit Letter San Juan 26 North 12 West 31 N Actual Footage Location of Well: feet from the line and 660 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 6162 Bisti Lower Gallup Lower Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitized Lease XX Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Aldrich L. Kuchera Position Petroleum Engineer Hixon Development Company December 28, 1981 31 Sec. SOAR Date Surveyed November 23, 1981 1980' Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover,

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