

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYPERMIT IN TRIPLICATE
(Other instructions on reverse side)

FARMINGTON DISTRICT 42-R1422

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hixon Development Company		Central Bisti Lower Gallup	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 1980' FWL, Section 31, T26N, R12W		9. WELL NO. 81	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6162' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T26N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spudding and Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 4:05 pm 4/12/82. Drilled 12-1/4" hole to 220'. Run 204.06' 8-5/8" 24# K-55 8rd surface casing. Casing was run with cement guide shoe on bottom and 2 centralizers on top of 1st and 3rd joints. Casing set at 218.65' KBE. Cement surface casing using 225 sacks Class B cement with 2% CaCl and 1/4#/sack Flocele. Cement circulated to surface. Shut will in. WOC 12 hours. Pressure test BOP and casing to 600 psi for 30 minutes. Held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED

Petroleum Engineer

DATE 4/13/82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 15 1982

*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT
BY *SPB*